

# Axpert WP 8K(Off-grid)TWIN User Manual

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#### **ABOUT THIS MANUAL**

#### Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

#### Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

## SAFETY INSTRUCTIONS

## $\triangle$ WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. CAUTION Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.
- 14. WARNING: Because this inverter is non-isolated, only three types of PV modules are acceptable: single crystalline, poly crystalline with class A-rated and CIGS modules. To avoid any malfunction, do not connect any PV modules with possible current leakage to the inverter. For example, grounded PV modules will cause current leakage to the inverter. When using CIGS modules, please be sure NO grounding.
- 15. **CAUTION:** It's required to use PV junction box with surge protection. Otherwise, it will cause damage on inverter when lightning occurs on PV modules.



## INTRODUCTION

This is a multi-function inverter, combining functions of inverter, solar charger and battery charger to offer uninterruptible power support in a single package. The comprehensive LCD display offers user-configurable and easy-accessible button operations such as battery charging current, AC or solar charging priority, and acceptable input voltage based on different applications.

### Features

- Pure sine wave inverter
- IP65 enclosure
- Touchable button with 5" colored LCD
- Built-in Wi-Fi for mobile monitoring (APP is required)
- Supports USB On-the-Go function
- Reserved communication ports for BMS (RS485, CAN-BUS, RS232)
- Configurable input voltage ranges for home appliances and personal computers via LCD control panel
- Configurable output usage timer and prioritization
- Configurable charger source priority via LCD control panel
- Configurable battery charging current based on applications via LCD control panel
- Compatible to utility mains or generator power

## **Basic System Architecture**

The following illustration shows basic application for this unit. It also required the following devices to have a complete running system:

- Generator or Utility mains.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power various appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioners.

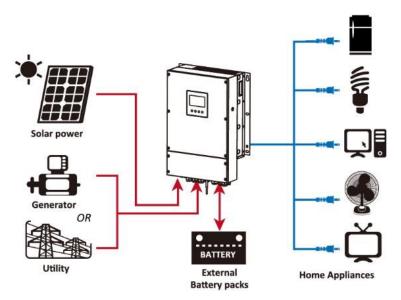
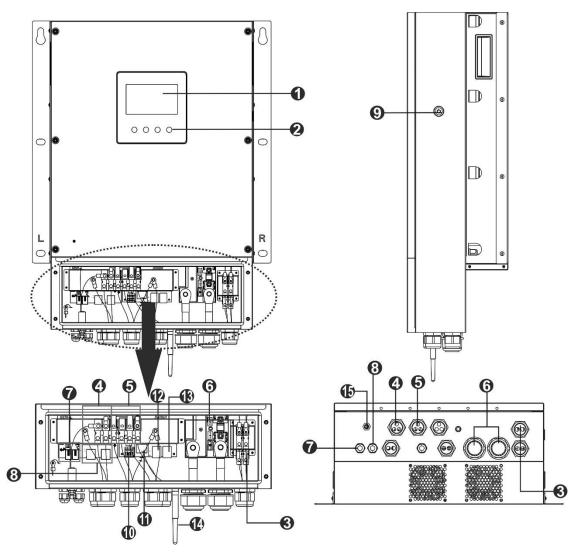


Figure 1 Basic hybrid PV System Overview



**Product Overview** 



NOTE: For parallel installation and operation, please check Appendix I.

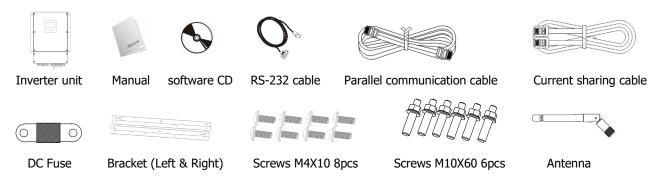
- 1. LCD display
- 2. Touchable function keys
- 3. PV connectors
- 4. AC input connectors
- 5. AC output connectors (Load connection)
- 6. Battery connectors
- 7. Current sharing port
- 8. Parallel communication port
- 9. Power switch
- 10. Dry contact
- 11. USB port as USB communication port and USB function port
- 12. RS-232 communication port
- 13. BMS communication port: CAN, RS-485 or RS-232
- 14. WiFi antenna
- 15. Input circuit breaker



## INSTALLATION

## **Unpacking and Inspection**

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:



## **Mounting the Unit**

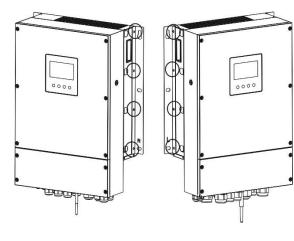
Consider the following points before selecting where to install:

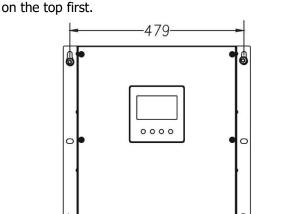
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.



**SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.** Please follow below steps to install the inverter on the wall.

**Step 1:** Fix two brackets on the two sides of the inverter with 8 screws.





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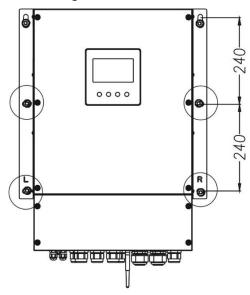
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**Step 2:** Install the inverter by screwing two screws

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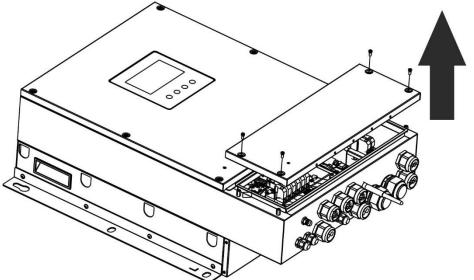


Step 3: Then, fix the remaining four mounting holes with screws.



## Preparation

Please take off wiring cover by removing four screws as shown below.

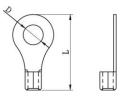


## **Battery Connection**

**CAUTION:** For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

**Ring terminal:** 

**WARNING!** All wiring must be performed by a qualified personnel. **WARNING!** It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.



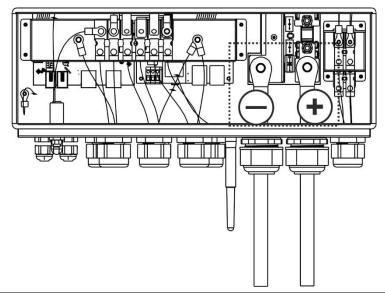


#### Recommended battery cable and terminal size:

Model	Typical Amperage	Battery capacity	Wire Size	Cable	Ring Te Dimen		Torque value
	Amperage	capacity	/	mm <sup>2</sup>	D (mm)	L (mm)	value
8KW	182.2A	250AH	1*2/0AWG	67.4	8.4	51	5 Nm

Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- 2. Fix two cable glands into positive and negative terminals.
- 3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the nuts are tightened with torque of 5 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.





/!\

#### WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.

**CAUTION!!** Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

**CAUTION!!** Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

**CAUTION!!** Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

## AC Input/Output Connection

**CAUTION!!** Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input.

**CAUTION!!** There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

**WARNING!** All wiring must be performed by a qualified personnel.

**WARNING!** It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.



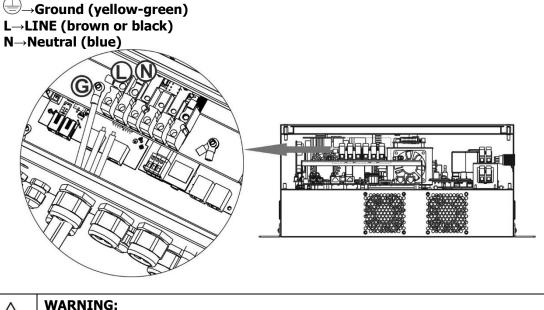
#### Suggested cable requirement for AC wires

Model	Gauge	Torque Value
8KW	8 AWG	1.4~ 1.6Nm

Please follow below steps to implement AC input/output connection:

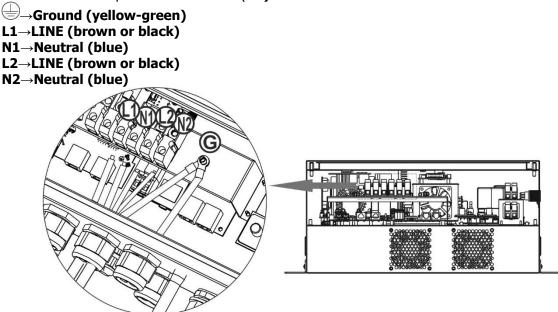
- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
   Fix two cable glands into input and output sides.
- 4. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws.





- Be sure that AC power source is disconnected before attempting to hardwire it to the unit.
- 5. This inverter is equipped with dual-output. There are four terminals (L1/N1, L2/N2) available on output port. It's set up through LCD program or monitoring software to turn on and off the second output. Refer to "LCD setting" section for the details.

Insert AC output wires according to polarities indicated on terminal block and tighten terminal screws. Be sure to connect PE protective conductor ( $\bigoplus$ ) first.



6. Make sure the wires are securely connected.



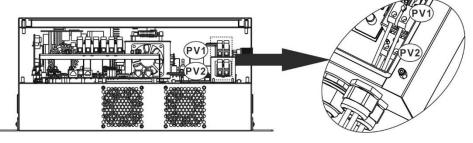
#### **CAUTION: Important**

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

**CAUTION:** Appliances such as air conditioner requires at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will be trigger overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

## **PV** Connection

Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



**WARNING!** For safety and efficiency, it's very important to use appropriate cables for PV module connection. To reduce risk of injury, please use the proper cable size as recommended below.

Model	Wire Size	Cable mm <sup>2</sup>
8KW	10~12 AWG	4~6

**CAUTION:** Never directly touch the terminals of inverter. It might cause lethal electric shock.

#### **Recommended Panel Configuration**

When selecting proper PV modules, please be sure to consider the following parameters:

- 1. Open circuit Voltage (Voc) of PV modules not to exceed maximum PV array open circuit voltage of the inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than the start-up voltage.

INVERTER MODEL	8KW	
Max. PV Array Power	8000W	
Max. PV Array Open Circuit Voltage	500Vdc	
PV Array MPPT Voltage Range	90Vdc~450Vdc	
Start-up Voltage (Voc)	80Vdc	



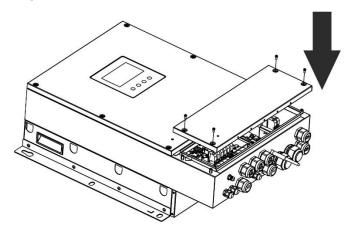
Solar Panel Spec.SOLAR INPUT 1SOLAR INPUT 2(reference)Min in series: 4pcs, per input		SOLAR INPUT 2		<b>T</b>	
		Q'ty of panels	Total Input		
- 250Wp Max. in series: 12pcs, per input				Power	
- Vmp: 30.7Vdc	4pcs in series	Х	4pcs	1000W	
- Imp: 8.3A	Х	4pcs in series	4pcs	1000W	
- Voc: 37.7Vdc	12pcs in series	Х	12pcs	3000W	
- Isc: 8.4A	Х	12pcs in series	12pcs	3000W	
- Cells: 60	6pcs in series	6pcs in series	12pcs	3000W	
	6pcs in series, 2 strings	Х	12pcs	3000W	
	Х	6pcs in series, 2 strings	12pcs	3000W	
	8pcs in series, 2 strings	Х	16pcs	4000W	
	Х	8pcs in series, 2 strings	16pcs	4000W	
	9pcs in series, 1 string	9pcs in series, 1 string	18pcs	4500W	
	10pcs in series, 1 string	10pcs in series, 1 string	20pcs	5000W	
	12pcs in series, 1 string	12pcs in series, 1 string	24pcs	6000W	
	6pcs in series, 2 strings	6pcs in series, 2 strings	24pcs	6000W	
	7pcs in series, 2 strings	7pcs in series, 2 strings	28pcs	7000W	
	8pcs in series, 2 strings	8pcs in series, 2 strings	32pcs	8000W	

Take the 555Wp PV module as an example. After considering above two parameters, the recommended module configurations are listed in the table below.

Solar Panel Spec.	SOLAR INPUT 1	SOLAR INPUT 2		Total Input
(reference)	Min in series: 3pcs, pe	r input	Q'ty of panels	Power
- 555Wp	Max. in series: 7pcs, p	in series: 7pcs, per input		
- Imp: 17.32A	3pcs in series	х	3pcs	1665W
- Voc: 38.46Vdc - Isc: 18.33A	х	3pcs in series	3pcs	1665W
- Cells: 110	7pcs in series	х	7pcs	3885W
	Х	7pcs in series	7pcs	3885W
	7pcs in series	7pcs in series	14pcs	7770W

## **Final Assembly**

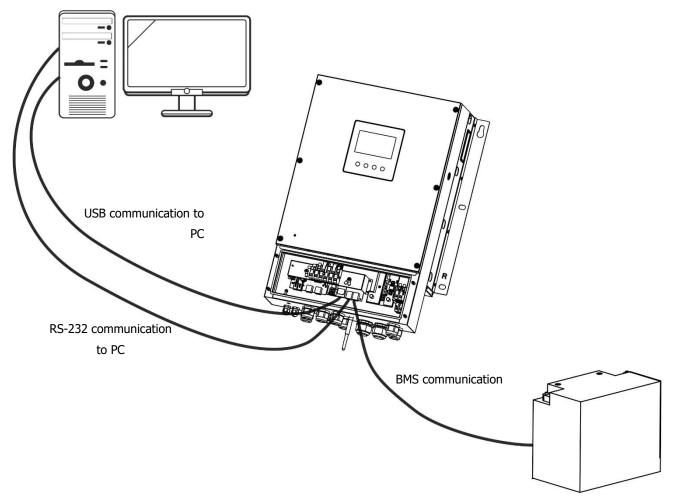
Put bottom cover back by fixing four screws as shown below





## **Communication Connection**

Follow below chart to connect all communication wiring.



#### Serial Connection

Please use the supplied serial cable to connect between the inverter and your PC. Install the monitoring software from the bundled CD and follow the on-screen instructions to complete your installation. For detailed software operation, refer to the software user manual on the bundled CD.

#### **Wi-Fi Connection**

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find "WatchPower" app from the Apple<sup>®</sup> Store or "WatchPower Wi-Fi" in Google<sup>®</sup> Play Store. All data loggers and parameters are saved in iCloud. For quick installation and operation, please refer to Appendix III - The Wi-Fi Operation Guide for details.





#### **BMS** Communication Connection

It is recommended to purchase a special communication cable if you are connecting to Lithium-Ion battery banks. Please refer to Appendix II - BMS Communication Installation for details.

## **Dry Contact Signal**

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There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level. Т

Unit Status		Condition			port: NC C NO
				NC & C	NO & C
Power Off	Unit is off and	no output is pow	vered.	Close	Open
	Output is powered	Program 01 set as USB	Battery voltage < Low DC warning voltage	Open	Close
Power On	from Battery power or Solar energy.	(utility first) or SUB (solar first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
Power Off		Program 01 is set as SBU	Battery voltage < Setting value in Program 12	Open	Close
		(SBU priority)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open



## **OPERATION**

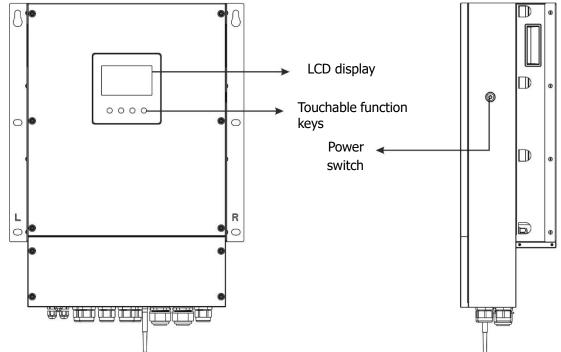
## **Power ON/OFF**

Once the unit has been properly installed and the batteries are connected well, simply press power switch to turn on the unit.



## **Operation and Display Panel**

The operation and the LCD module, shown in the chart below, includes one power switch, four touchable function keys and a LCD display to indicate the operating status and input/output power information.

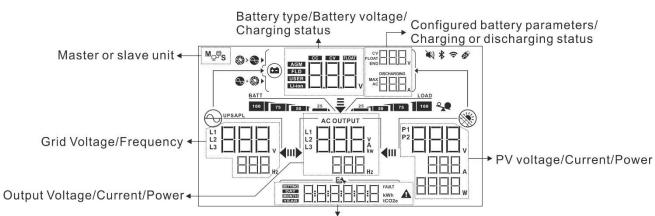


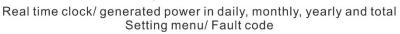
#### **Touchable Function Keys**

Funct	ion Key	Description
υ	ESC	To exit the setting
	Access USB setting mode	To enter USB setting mode
<b></b>	Up	To last selection
•	Down	To next selection
4	Enter	To confirm/enter the selection in setting mode



## **LCD Display Icons**





Battery Information						
BATT	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery					
100 75 50 2	100 75 50 mode and charging status in line mode.					
When battery is char	ging, it will present batter	y charging status.				
Status	Battery voltage	LCD Display				
	<2V/cell	4 bars will flash in turns.				
C.C. mode	2 ~ 2.083V/cell	The right bar will be on and flash in turns.				
C.C. mode C.V. mode	2.083 ~ 2.167V/cell	The right two bars will be on an flash in turns.	nd the other two bars will			
	> 2.167 V/cell	The right three bars will be on flash.	and the left bar will			
Floating mode. Batt	eries are fully charged.	4 bars will be on.				
In battery mode, it w	ill present battery capacity	у.				
Load Percentage	Battery Voltage	•	LCD Display			
	< 1.85V/cell		<u>BATT</u> 25			
Load >50%	1.85V/cell ~ 1.933V/cell					
	1.933V/cell ~ 2.017V/cell		BATT 75 50 25			
	> 2.017V/cell		BATT 100 75 50 25			
	< 1.892V/cell		<u>BATT</u> 25			
	1.892V/cell ~ 1.975V/ce	<b>!</b>	BATT 50 1 25			
Load < 50%	1.975V/cell ~ 2.058V/ce	11	BATT 75 50 25			
	> 2.058V/cell					
Load Information						
*	Indicates overload.					
	Indicates the lead level by $0.240\%$ 25 400% 50.740% and 75 1000%					



Charger Source Priority Settin	g Display
>	Indicates setting program 16 "Charger source priority" is selected as "Solar first".
+ 👀 🕨	Indicates setting program 16 "Charger source priority" is selected as "Solar and Utility".
	Indicates setting program 16 "Charger source priority" is selected as "Solar only".
Output source priority setting	display
<b>₹</b> 111 <b>) 4</b> 11	Indicates setting program 01 "Output source priority" is selected as "Utility first".
÷ ⊪► <b>∢</b> !!!	Indicates setting program 01 "Output source priority" is selected as "Solar first".
	Indicates setting program 01 "Output source priority" is selected as "SBU".
AC Input Voltage Range Settir	ng Display
UPS	Indicates setting program 03 is selected as " $\Box \Box \Box$ ". The acceptable AC input voltage range will be within 170-280VAC.
APL	Indicates setting program 03 is selected as " $\Box \Box \Box$ ". The acceptable AC input voltage range will be within 90-280VAC.
Output Information	
	Indicate the output voltage, load in VA, and load in Watt and output frequency.
AC OUTPUT	The ICON flashing indicates the unit with AC output and setting programs 60, 61 or 62 different from default setting.
<b>Operation Status Information</b>	
	Indicates unit connects to the mains.
	Indicates unit connects to the PV panel.
AGM FLD USER Li-ion	Indicates battery type.
MgPS	Indicates parallel operation is working.
	Indicates unit alarm is disabled.
<u> </u>	Indicates Wi-Fi transmission is working.
Ø	Indicates USB disk is connected.



## **LCD Setting**

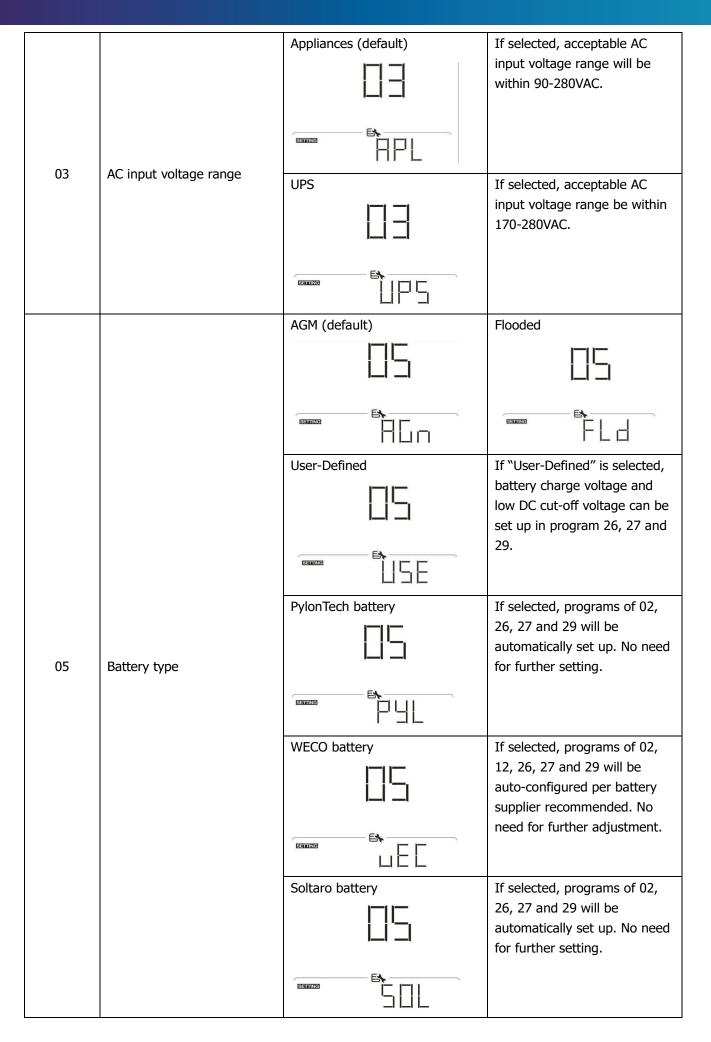
### **General Setting**

After pressing and holding " $\checkmark$ " button for 3 seconds, the unit will enter the Setup Mode. Press " $\bigstar$ " or " $\bigstar$ " button to select setting programs. Press " $\checkmark$ " button to confirm you selection or " $\heartsuit$ " button to exit.

#### Setting Programs:

Program	Description	Selectable option	
00	Exit setting mode	Escape	
		Utility first (default)	Utility will provide power to the loads as first priority. Solar and battery energy will provide power to the loads only when utility power is not available.
01	Output source priority: To configure load power	Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, Utility energy will supply power to the loads at the same time.
	source priority	SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-
02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	level warning voltage or the setting point in program 12. Setting range is from 10A to 150A. Increment of each click is 10A.







		LIb-protocol compat	ible battery	Select "LIb"	if using Lithium
				-	patible to Lib
				protocol. If	
					<sup>1</sup> 02, 26, 27 and utomatically set
			1	up. No need	-
		LI		setting.	
05	Battery type	3 <sup>rd</sup> party Lithium bat	tery		if using Lithium
					listed above. If
				27 and 29 w	ograms of 02, 26, vill be
		5)			y set up. No need
			Γ		etting. Please
			L_		battery supplier
		Dootout disable (dofe			on procedure.
		Restart disable (defa	iuit)	Restart enal	
06	Auto restart when overload occurs				
			1	SETTING	
			d		LFE
		Restart disable (defa	ult)	Restart enal	ble
	Auto restart when over				
07					
	temperature occurs				
		EL			Fà
			d	SETTING	╞┝╒
		۲	Ь	27 22	
		50Hz (default)	Ь	60Hz	
		۲	d	27 22	
09	Output frequency	۲		27 22	
09	Output frequency	50Hz (default)		27 22	
09	Output frequency	50Hz (default)		60Hz	
09	Output frequency	50Hz (default)		60Hz	60
09	Output frequency	50Hz (default)		60Hz	60
09	Output frequency	50Hz (default)		60Hz	60
09	Output frequency Output voltage	50Hz (default)		60Hz ESERCE 230V (defau	
		E F 50Hz (default)		60Hz	60
		50Hz (default)		60Hz ESERCE 230V (defau	



		240V	
	Maximum utility charging current	30A (default)	
11	Note: If setting value in program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.		Setting range is from 2A, then 10A to 120A. Increment of each click is 10A.
		46V (default)	Setting range is from 44V to 56V. Increment of each click is 1V.
	Setting voltage point or SOC back to utility source when selecting "SBU" (SBU priority) in program 01.		
12		SOC 10% (default)	If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Adjustable range is 5% to 95%.
		Setting range is FUL and from 48 click is 1V.	V to 62V. Increment of each
		Battery fully charged	54V (default)
		13	
13	Setting voltage point or SOC back to battery mode when selecting "SBU" (SBU priority) in program 01.		
		SOC 30% (default)	If any types of lithium battery is selected in program 05, setting value will change to SOC automatically. Setting range is 10% to 100%.

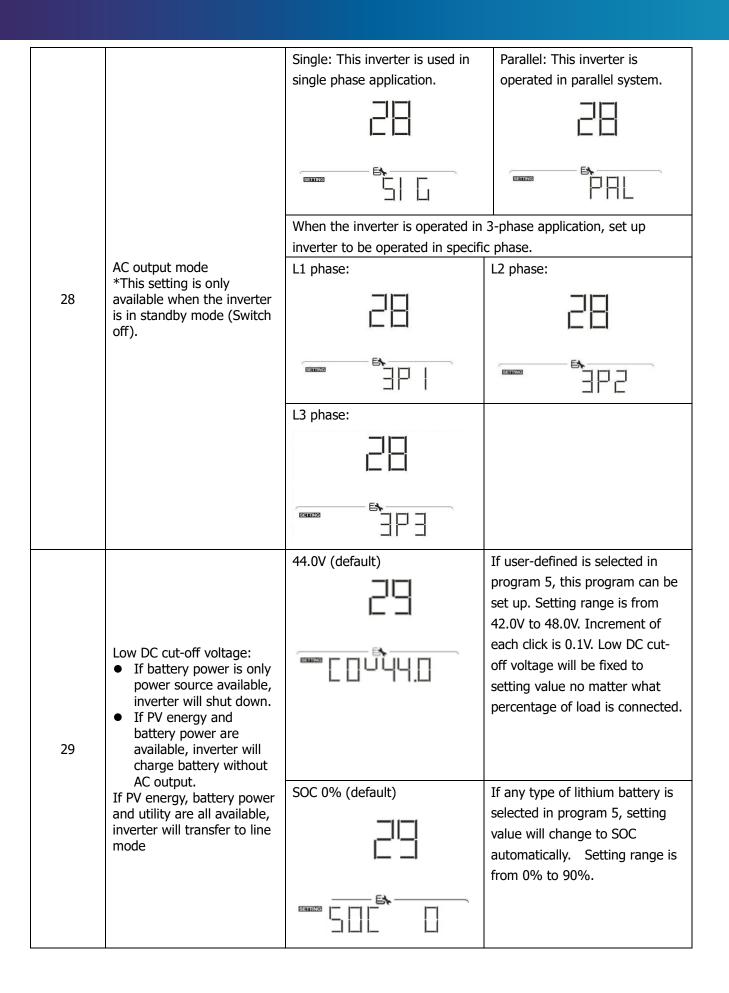


		If this invortor/charger is working	in Line, Standby or Fault mode
		If this inverter/charger is working charger source can be programm	
		Solar first	Solar energy will charge
			battery as first priority.
		l i⊡	Utility will charge battery only
			when solar energy is not
		E	available.
		Solar and Utility (default)	Solar energy and utility will
	Charger source priority:		charge battery at the same
16	To configure charger	l iD	time.
	source priority		
		<b>Eh</b>	
		Only Solar	Solar energy will be the only
		11-	charger source no matter
		l in	utility is available or not.
		<b>E\</b>	
			Alarm off
		Alarm on (default)	Alarm on
	Alarm control		<u> </u> _
18			_
10			
			ㅂㅂㅏ
		Return to default display screen	If selected, no matter how
		(default)	users switch display screen, it
			will automatically return to
		10	default display screen after no
		1_1	button is pressed for 1 minute.
19	Auto return to default		
	display screen	Stay at latest screen	If selected, the display screen
		,	
		()(	will stay at latest screen user
		14	will stay at latest screen user finally switches.
		19	will stay at latest screen user finally switches.



		Backlight on (default)	Backlight off
20	20 Backlight control	20	20
		Alarm on (default)	Alarm off
22	Beeps while primary source is interrupted		22
		Bypass disable (default)	Bypass enable
23	Overload bypass: When enabled, the unit will 23 transfer to line mode if	23	23
	overload occurs in battery mode.		
		Record enable (default)	Record disable
25	Record Fault code		
		56.4V (default)	If user-defined is selected in program 5, this program can
26	Bulk charging voltage (C.V voltage)	26	be set up. Setting range is from 48.0V to 62.0V.
			Increment of each click is 0.1V.
		54V (default)	If user-defined is selected in
27	Floating charging voltage	27	program 5, this program can be set up. Setting range is from 48.0V to 62.0V.
			Increment of each click is 0.1V.







		Battery equalization	Battery equalization disable
		-1)-1	(default)
			30
30	Battery equalization		
		If "Flooded" or "User-Defined" is	selected in program 05, this
		program can be set up.	
		58.4V (default)	Setting range is from 48.0V to
31	Battery equalization voltage	31	62.0V. Increment of each click is 0.1V.
		60min (default)	Setting range is from 5 min to
33	Battery equalized time	33	900 min. Increment of each click is 5 min.
		120min (default)	Setting range is from 5 min to
34	Battery equalized timeout	긜닉	900 min. Increment of each click is 5 min.
		30days (default)	Setting range is from 0 to 90
35	Equalization interval		days. Increment of each click is 1 day
		Enable	Disable (default)
36	Equalization activated immediately		36



		show " , If "Disable" is sele function until next activated equ	ected in this program, it's to nediately and LCD main page will octed, it will cancel equalization
37	Reset all stored data for PV generated power and output load energy		
41	Maximum battery discharging current	Disable (Default)	If selected, battery discharge protection is disabled. The setting range is from 30 A to 150 A. Increment of each click is 10A. If discharging current is higher than setting value, battery will stop discharging. At this time, if the utility is available, the inverter will operate in bypass mode. If no utility is available, the inverter will shut down after 5-minute operation in battery mode.
60	Low DC cut off voltage on second output if "Single" is selected in program 28.	default setting: 44.0V	If "User-defined" is selected in program 05, this setting range is from 42.0V to 61.0V for 48V model. Increment of each click is 0.1V. If any type of lithium battery is selected in program 05, this parameter value will be displayed in percentage and value setting is based on battery capacity percentage. Setting range is from 0% to 95%. Increment of each click is 5%.

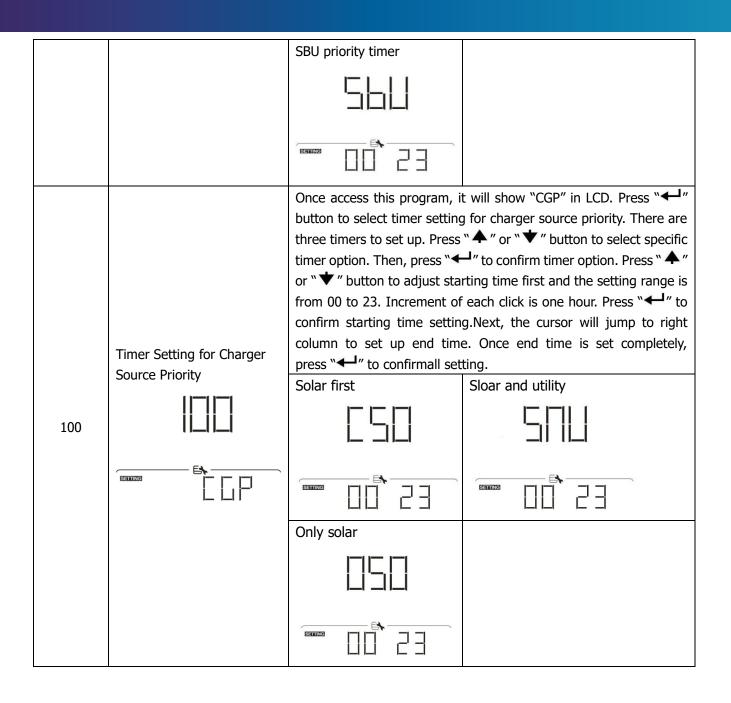


		Disable (Default)	Setting range is disable and then
61	Setting discharge time on the second output if "Single" is selected in	61	from 0 min to 990 min. Increment of each click is 5 min. *If the battery discharge time achieves the setting time in
	program 28.		program 61 and the program 60 function is not triggered, the output will be turned off.
		00~23 (Default, second output always on)	Setting range is from 00 to 23. Increment of each click is 1 hour.
62	Setting time interval to turn on second output if "Single"	62	If setting range is from 00 to 08, the second output will be turned
	is selected in program 28.		on until 09:00. During this period, it will be turned off if any setting value in program 60 or 61 is reached.
		Not reset (Default)	Reset
83	Erase all data log		
		3 minutes	5 minutes
		10 minutes (default)	20 minutes
84	Data log recorded interval *The maximum data log number is 1440. If it's over		
	1440, it will re-write the first log.		
		30 minutes	60 minutes



85	Time setting – Minute		For minute setting, the range is from 0 to 59.
86	86 Time setting – Hour	86	For hour setting, the range is from 0 to 23.
			For day setting, the range is from 1 to 31.
87	Time setting– Day		
			For month setting, the range is from 1 to 12.
88	Time setting– Month		
			For year setting, the range is from 17 to 99.
89	Time setting – Year		
99	Timer Setting for Output Source Priority	button to select timer setting for three timers to set up. Press "↓ timer option. Then, press "↓" or "↓" button to adjust starting from 00 to 23. Increment of eac confirm starting time setting.N column to set up end time. ( press "↓" to confirmall setting	
		Utility first timer So	lar first timer
			506







#### **USB Function Setting**

There are three USB function setting such as firmware upgrade, data log export and internal parameter rewrite from the USB disk. Please follow below procedure to execute selected USB function setting.

Procedure	LCD Screen
<b>Step 1:</b> Insert an OTG USB disk into the USB port ( $L$ ).	
<b>Step 2:</b> Press " $\mathbf{U}$ " button to enter USB function setting.	

Program#	Operation Procedure	LCD Screen
Upgrade	After entering USB function setting, press "← <sup>1</sup> " button to enter "upgrade firmware" function. This function is to upgrade inverter	
firmware	firmware. If firmware upgrade is needed, please check with your dealer or installer for detail instructions.	Ex
Re-write internal	After entering USB function setting, press " $\checkmark$ " button to switch to "Re-write internal parameters" function. This function is to over- write all parameter settings (TEXT file) with settings in the USB	
parameters	disk from a previous setup or to duplicate inverter settings. Please check with your dealer or installer for detail instructions.	
	After entering USB function setting, press " $\checkmark$ " button twice to switch to "export data log" function and it will show "LOG" in the LCD. Press " $\checkmark$ " button to confirm the selection for export data log.	
Export data log	If the selected function is ready, LCD will display " $\vdash \Box \Box$ ". Press " $\leftarrow$ " button to confirm the selection again.	
	<ul> <li>Press "▲" button to select "Yes" to export data log. "YES" will disappear after this action is complete. Then, press "℃" button to return to main screen.</li> <li>Or press "▼" button to select "No" to return to main screen.</li> </ul>	

If no button is pressed for 1 minute, it will automatically return to main screen.

#### Error message:

Error Code	Messages
	No USB disk is detected.
105	USB disk is protected from copy.
	Document inside the USB disk with wrong format.

If any error occurs, error code will only show 3 seconds. After 3 seconds, it will automatically return to display screen.

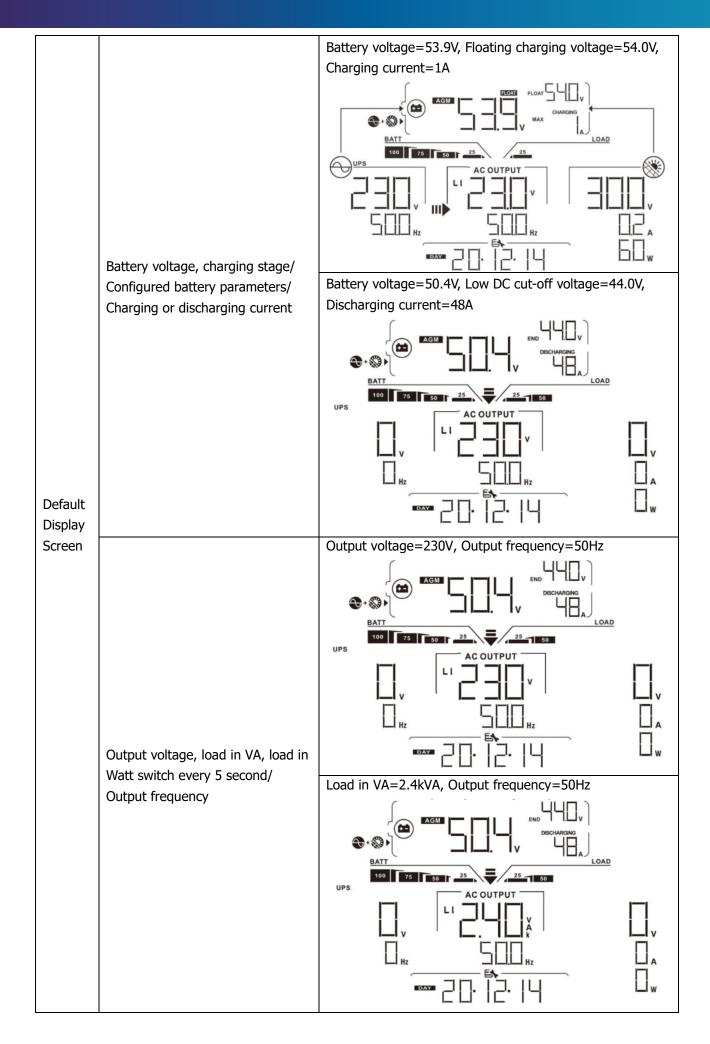


## LCD Display

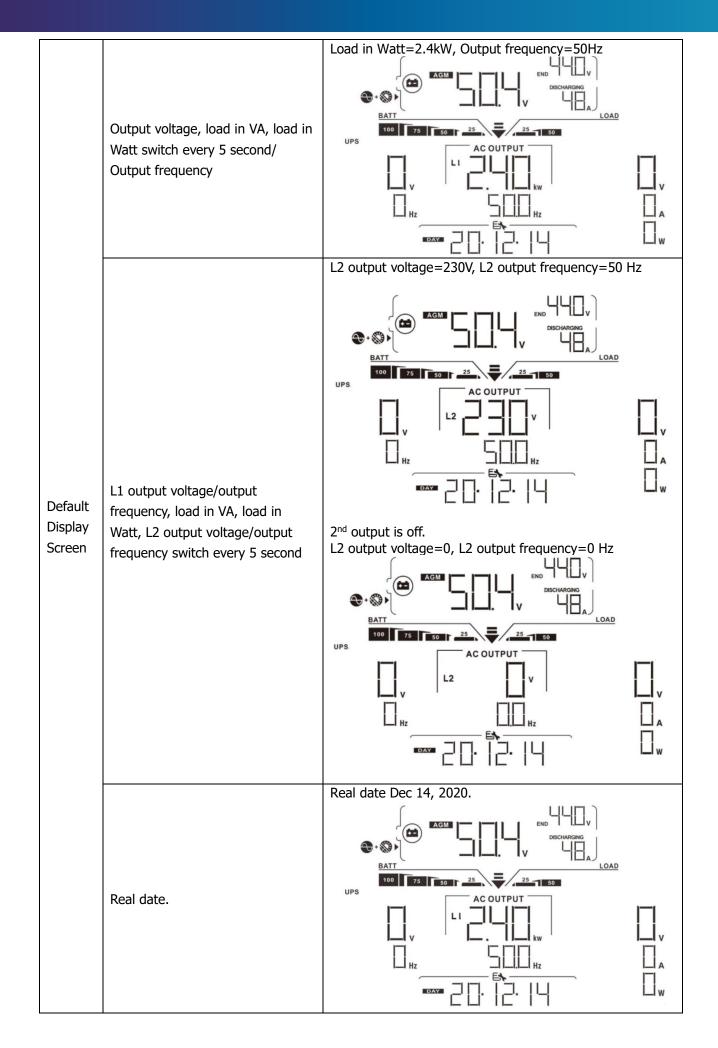
The LCD display information will be switched in turn by pressing the " $\bigstar$ " or " $\bigstar$ " button. The selectable information is switched as the following table in order.

Selectable information Selectable information		LCD display
		Input Voltage=230V, Input frequency=50Hz
Default Display Screen	Utility voltage/ Utility frequency	
	PV voltage/ PV current/ PV power (PV1 and PV2 switch every 5 seconds)	PV1 voltage=300V, PV1 current=2.0A, PV1 power=600W
	Battery voltage, charging stage/ Configured battery parameters/ Charging or discharging current	Battery voltage=50.4V, Bulk charging voltage=56.4V, Charging current=20A

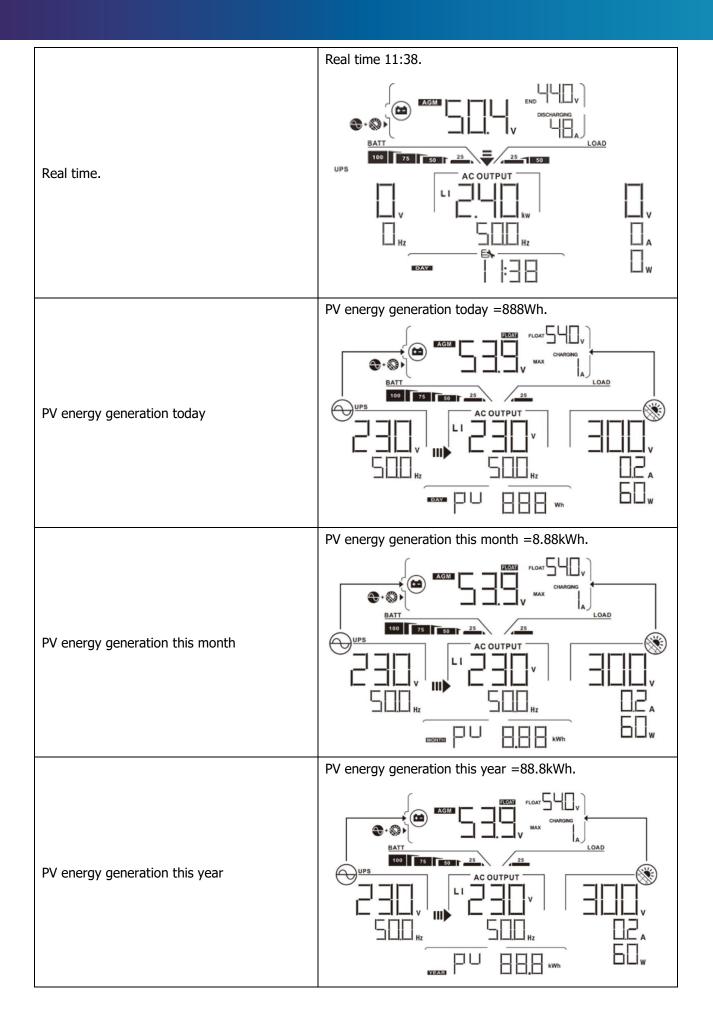




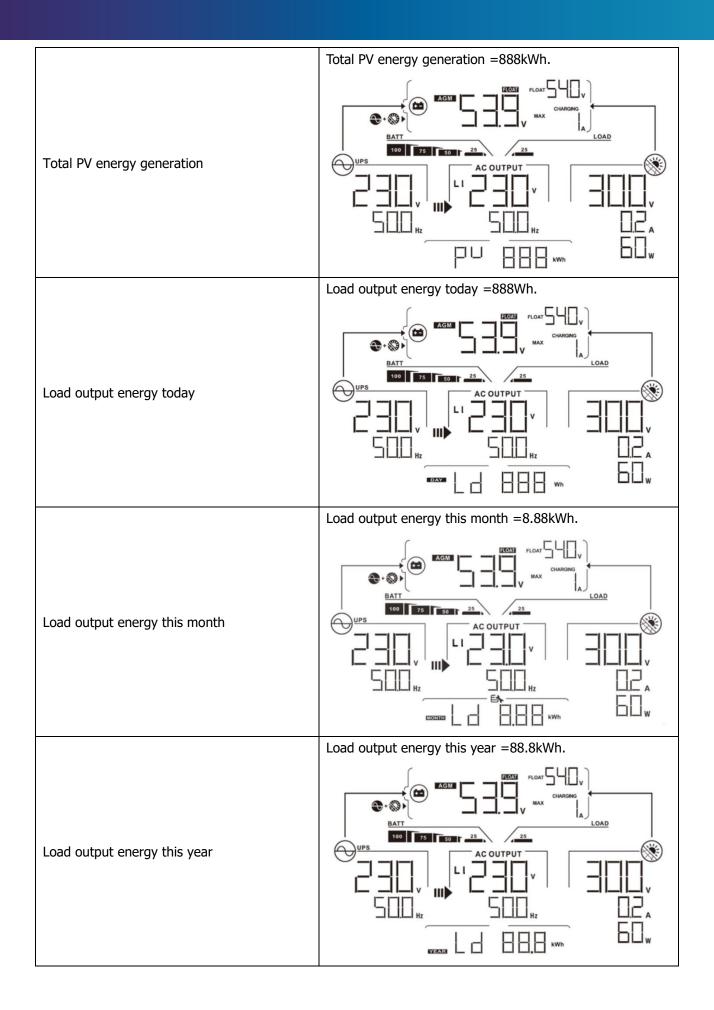




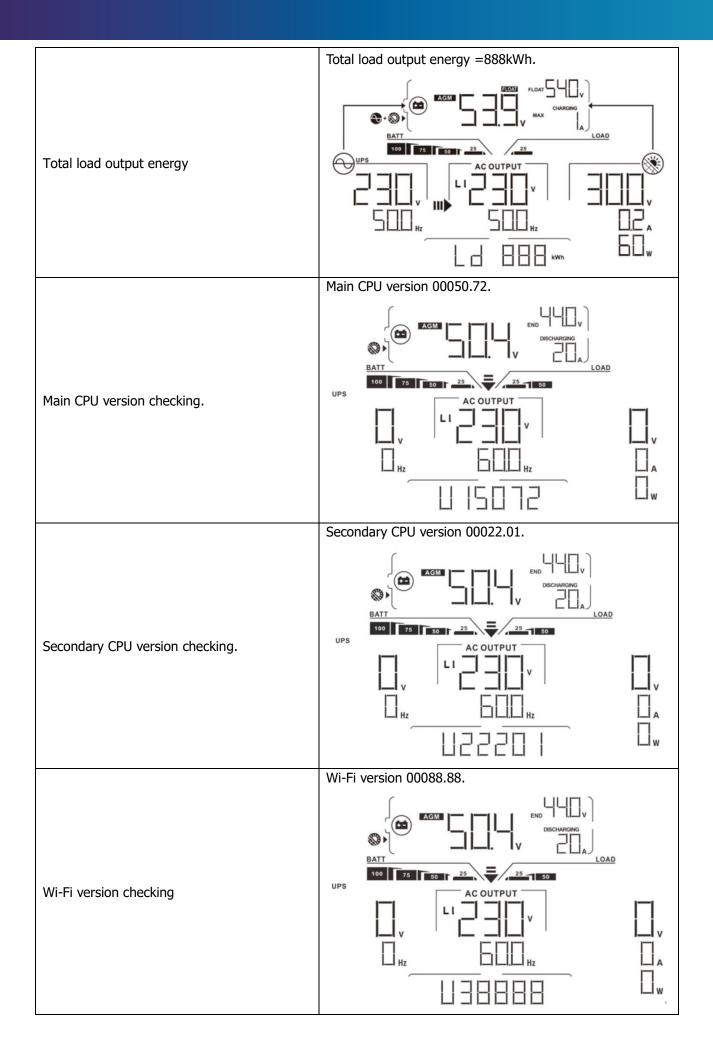














## **Operating Mode Description**

Operation mode	Description	LCD display
	No output is supplied by the unit but it still can charge batteries.	Charging by utility and PV energy.
Chan dhuu maa da		
Standby mode <b>Note:</b> *Standby mode: The inverter is not turned on yet but at this time, the		
inverter can charge battery without AC output.		Charging by PV energy.
		No charging.
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	No charging at all no matter if grid or PV power is available.	Grid and PV power are available.



Operation mode	Description	LCD display			
Fault mode Note: *Fault mode: Errors are caused by inside circuit	No charging at all no	Grid is available.			
error or external reasons such as over temperature, output short circuited and so on.	matter if grid or PV power is available.	PV power is available.			
	The unit will provide output power from the	Charging by utility and PV energy.			
Line Mode	mains. It will also charge the battery at line mode.	Charging by utility.			



Operation mode	Description	LCD display		
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	If "SUB" (solar first) is selected as output source priority and solar energy is not sufficient to provide the load, solar energy and the utility will provide the loads and charge the battery at the same time.		
		Power from battery and PV energy.		
Battery Mode	The unit will provide output power from battery and/or PV power.	UPS		



Operation mode	Description	LCD display		
		PV energy will supply power to the loads and charge battery at the same time. No utility is available. $ \begin{array}{c}  & & & & \\ & & & & \\ & & & & \\ & & & & $		
Battery Mode	The unit will provide output power from battery and/or PV power.	Power from battery only.		



# **Faults Reference Code**

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	FII
02	Over temperature	FOZ
03	Battery voltage is too high	FD3
04	Battery voltage is too low	
05	Output short circuited.	
06	Output voltage is too high.	FDB
07	Overload time out	FD7
08	Bus voltage is too high	FDB
09	Bus soft start failed	FU9
10	PV over current	F ID
11	PV over voltage	FII
12	DCDC over current	F 12
13	Battery discharge over current	F 13
51	Over current	
52	Bus voltage is too low	
53	Inverter soft start failed	FSB
55	Over DC voltage in AC output	
57	Current sensor failed	
58	Output voltage is too low	



# Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing	
01	Fan is locked when inverter is on.	Beep three times every second		
02	Over temperature	None		
03	Battery is over-charged	Beep once every second		
04	Low battery	Beep once every second	□੫ ▲	
07	Overload	Beep once every 0.5 second		~
10	Output power derating	Beep twice every 3 seconds	[] ▲	
15	PV energy is low.	Beep twice every 3 seconds	5 <b>▲</b>	
16	High AC input (>280VAC) during BUS soft start	None	6 ▲	
32	Communication failure between inverter and display panel	None	]2 ▲	
E9	Battery equalization	None	[□ ▲	



# **BATTERY EQUALIZATION**

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

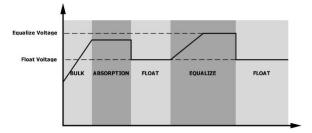
### • How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

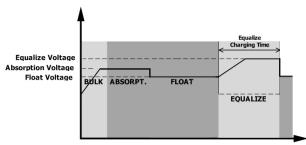
### • When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

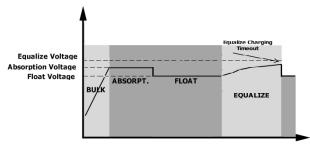


### • Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.





# SPECIFICATIONS

Table 1 Line Mode Specifications

MODEL	8KW		
Input Voltage Waveform	Sinusoidal (utility or generator)		
Nominal Input Voltage	230Vac		
	170Vac±7V (UPS)		
Low Loss Voltage	90Vac±7V (Appliances)		
Low Loss Return Voltage	180Vac±7V (UPS);		
	100Vac±7V (Appliances)		
High Loss Voltage	280Vac±7V		
High Loss Return Voltage	270Vac±7V		
Max AC Input Voltage	300Vac		
Max AC Input Current	60A		
Max 2nd Output Current	40A		
Nominal Input Frequency	50Hz / 60Hz (Auto detection)		
Low Loss Frequency	40±1Hz		
Low Loss Return Frequency	42±1Hz		
High Loss Frequency	65±1Hz		
High Loss Return Frequency	63±1Hz		
Output Short Circuit Protection	Line mode: Circuit Breaker		
	Battery mode: Electronic Circuits		
Efficiency (Line Mode)	>95% ( Rated R load, battery full charged )		
Transfer Time	10ms typical (UPS);		
	20ms typical (Appliances)		
	Output Power		
<b>Output power de-rating:</b> When AC input voltage under 170V, the output power will be de-rated.	Rated Power 50% Power 90V 170V 280V 8KW model		



Table 2 Inverter Mode Specifications

MODEL	8KW		
Rated Output Power	8000W		
Output Voltage Waveform	Pure Sine Wave		
Output Voltage Regulation	230Vac±5%		
Output Frequency	60Hz or 50Hz		
Peak Efficiency	93%		
Overload Protection	100ms@≥205% load;5s@≥150% load; 10s@110%~150% load		
Surge Capacity	2* rated power for 5 seconds		
Low DC Warning Voltage			
@ load < 20%	46.0Vdc		
@ 20% ≤ load < 50%	42.8Vdc		
@ load ≥ 50%	40.4Vdc		
Low DC Warning Return Voltage			
@ load < 20%	48.0Vdc		
@ 20% ≤ load < 50%	44.8Vdc		
@ load ≥ 50%	42.4Vdc		
Low DC Cut-off Voltage			
@ load < 20%	44.0Vdc		
@ 20% ≤ load < 50%	40.8Vdc		
@ load ≥ 50%	38.4Vdc		
High DC Recovery Voltage	64Vdc		
High DC Cut-off Voltage	66Vdc		
DC Voltage Accuracy	+/-0.3V@ no load		
THDV	<5% for linear load,<10% for non-linear load @ nominal voltage		
DC Offset	≦100mV		
No Load Power Consumption	<85W		
<b>Power Limitation</b> When battery voltage is lower than 50Vdc, output power will be derated. If connected load is higher than this derated power, the AC output voltage will decrease until the output power	Output Load Rate Power		
reduces to this derated power. The minimum AC output voltage is output voltage setting – 10V.	Rate Power *0.8 Battery Voltage 42V 50V		



Table 3 Charge Mode Specifications

-	Mode Specifica			
Utility Charging N	lode			
MODEL		8KW		
Charging Current (UPS)		120A (@V <sub>I/P</sub> =230Vac)		
@ Nominal Input Vo	_			
	Flooded	58.4Vdc		
Bulk Charging	Battery			
Voltage	AGM / Gel Battery	56.4Vdc		
Floating Charging	-	54Vdc		
Overcharge Prote	_	66Vdc		
Charging Algorith		3-Step		
		Battery Voltage, per cell Charging Current, %		
Charging Curve		2.43Vdc (2.35Vdc) 2.25Vdc		
Solar Input				
MODEL		8KW		
Rated Power	_	8000W		
Max. PV Array Op Voltage	en Circuit	500Vdc		
PV Array MPPT V	oltage Range	90Vdc~450Vdc		
Max. Input Curre	nt	18A x 2		
Start-up Voltage		80V +/- 5Vdc		
Power Limitation		PV Current 18A 9A 75° 85° MPPT temperature		



Table 4 General Specifications

MODEL	8KW	
Safety Compliance	CE	
Operating Temperature Range	-10°C to 50°C	
Storage temperature	-15°C~ 60°C	
Humidity	5% to 95% Relative Humidity (Non-condensing)	
Dimension (D*W*H), mm	665x 435 x 210	
Net Weight, kg	32	

### Table 5 Parallel Specifications

Max parallel numbers	6	
<b>Circulation Current under No Load Condition</b>	Max 2A	
Power Unbalance Ratio	<5% @ 100% Load	
Parallel communication	CAN	
Transfer time in parallel mode	Max 50ms	
Parallel Kit	YES	

Note: Parallel feature will be disabled when only PV power is available.



# **TROUBLE SHOOTING**

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	<ol> <li>Re-charge battery.</li> <li>Replace battery.</li> </ol>	
No response after power on.	No indication.	<ol> <li>The battery voltage is far too low. (&lt;1.4V/Cell)</li> <li>Battery polarity is connected reversed.</li> </ol>	<ol> <li>Check if batteries and the wiring are connected well.</li> <li>Re-charge battery.</li> <li>Replace battery.</li> </ol>	
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	<ol> <li>Check if AC wires are too thin and/or too long.</li> <li>Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)</li> </ol>	
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.	
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.	
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.	
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.	
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
		Battery is over-charged.	Return to repair center.	
Buzzer beeps continuously and red LED is on.	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	<ol> <li>Reduce the connected load.</li> <li>Return to repair center</li> </ol>	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 51	Over current or surge.	Restart the unit, if the error	
	Fault code 52	Bus voltage is too low.	happens again, please return	
	Fault code 55	Output voltage is unbalanced.	to repair center.	



# **Appendix I: Parallel function**

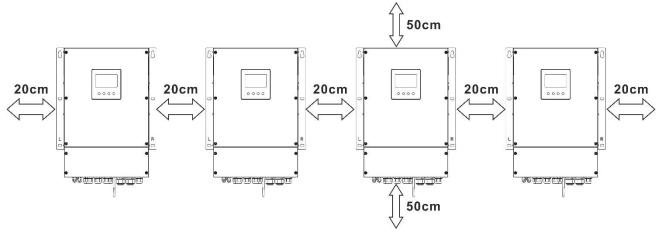
### 1. Introduction

This inverter can be used in parallel with two different operation modes.

- 1. Parallel operation in single phase is with up to 6 units. The supported maximum output power is 48KW/48KVA.
- 2. Maximum six units work together to support three-phase equipment. Maximum four units support one phase.

### 2. Mounting the Unit

When installing multiple units, please follow below chart.



**NOTE:** For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

### 3. Wiring Connection

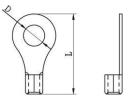
**WARNING:** It's REQUIRED to connect battery for parallel operation.

The cable size of each inverter is shown as below:

### Recommended battery cable and terminal size for each inverter:

Wire Size	Cable mm <sup>2</sup>	Ring Terminal Dimensions		Torque value
		D (mm)	L (mm)	-
1*2/0AWG	67.4	8.4	47	5 Nm

#### **Ring terminal:**



**WARNING:** Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

### Recommended AC input and output cable size for each inverter:

Model	AWG no.	Torque
8KW	8 AWG	1.4~ 1.6 Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

**CAUTION!!** Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input. **Recommended breaker specification of battery for each inverter:** 



Model	1 unit*
8KW	250A/70VDC

\*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

### **Recommended breaker specification of AC input with single phase:**

Model	2 units	3 units	4 units	5 units	6 units
8KW	120A/230VAC	180A/230VAC	240A/230VAC	300A/230VAC	360A/230VAC

**Note 1:** Also, you can use 60A breaker with only 1 unit and install one breaker at its AC input in each inverter.

**Note 2:** Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units

### **Recommended battery capacity**

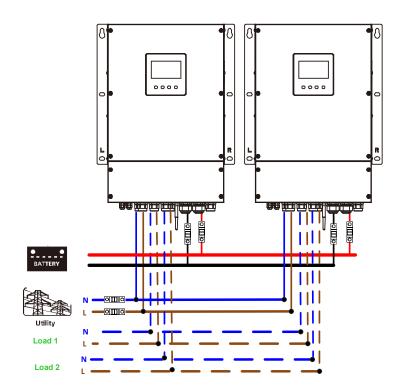
Inverter parallel numbers	2	3	4	5	6
Battery Capacity	200AH	400AH	400AH	600AH	600AH

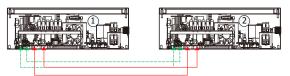
**WARNING!** Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

### 4-1. Parallel Operation in Single phase

Two inverters in parallel:

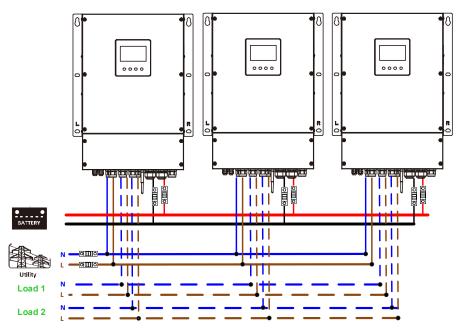
**Power Connection** 



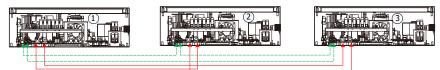




### **Power Connection**

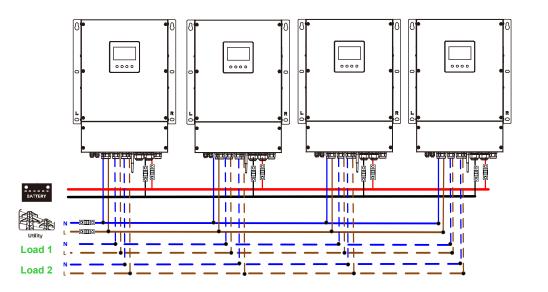


### **Communication Connection**



Four inverters in parallel:

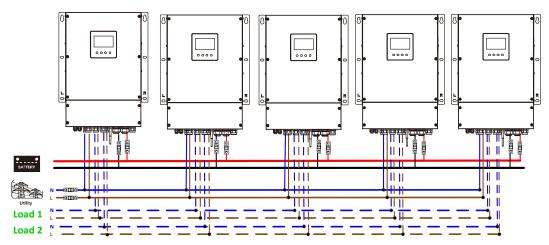
### **Power Connection**



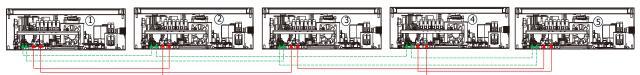




### **Power Connection**

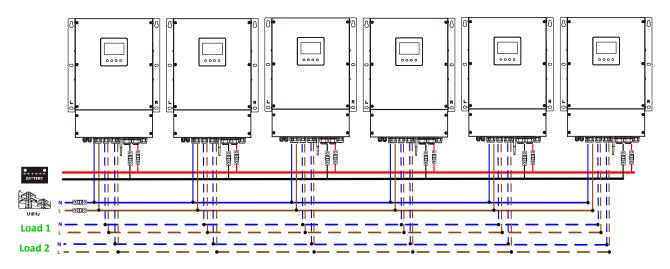


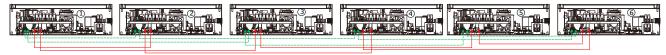
### **Communication Connection**



Six inverters in parallel:

#### **Power Connection**



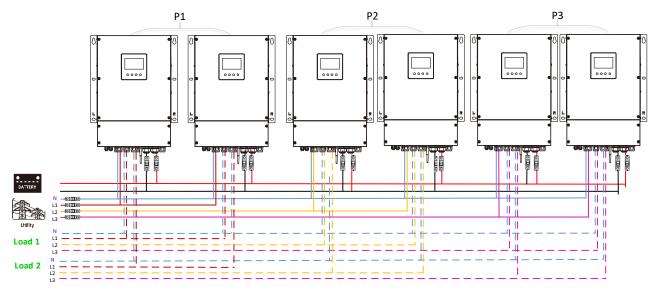




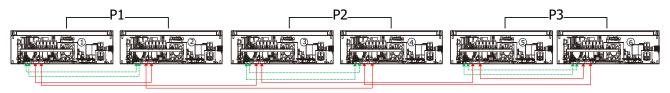
### 4-2. Support 3-phase equipment

### Two inverters in each phase:

### **Power Connection**

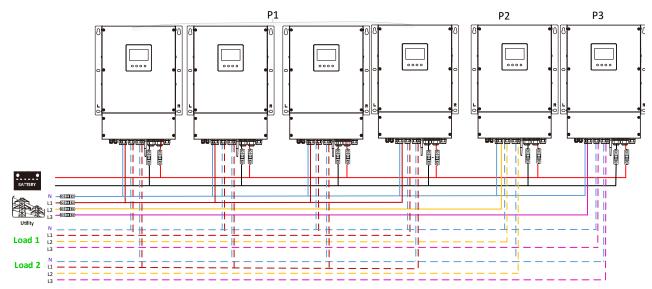


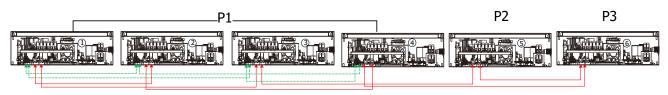
### **Communication Connection**



Four inverters in one phase and one inverter for the other two phases:

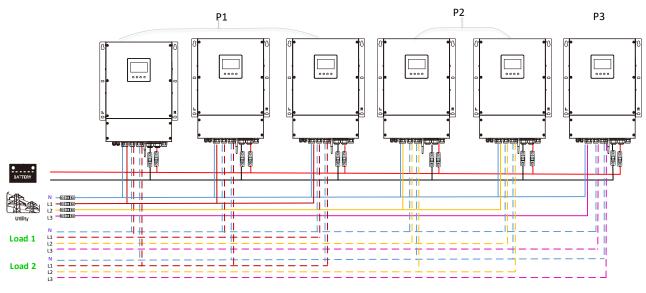
### **Power Connection**



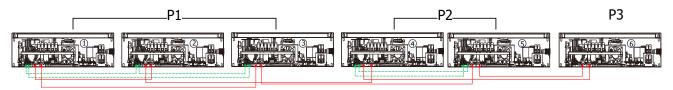




Three inverters in one phase, two inverters in second phase and one inverter for the third phase: **Power Connection** 

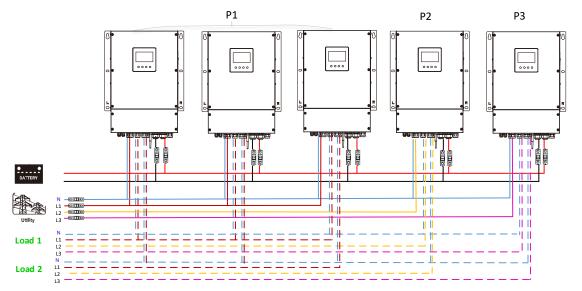


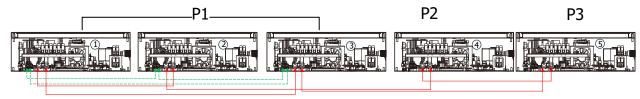
### **Communication Connection**



Three inverters in one phase and only one inverter for the remaining two phases:

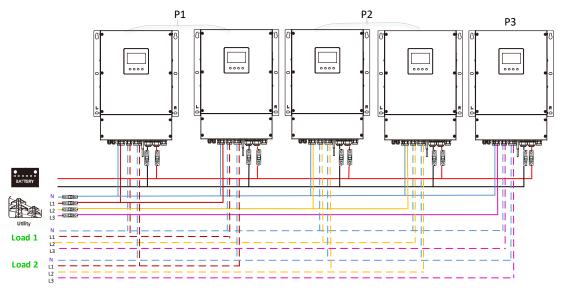




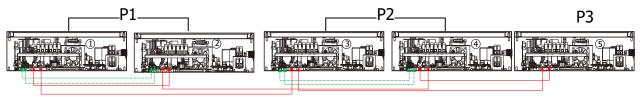




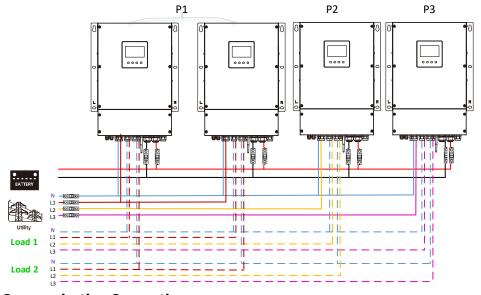
Two inverters in two phases and only one inverter for the remaining phase: **Power Connection** 

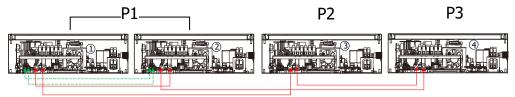


### **Communication Connection**



Two inverters in one phase and only one inverter for the remaining phases: **Power Connection** 

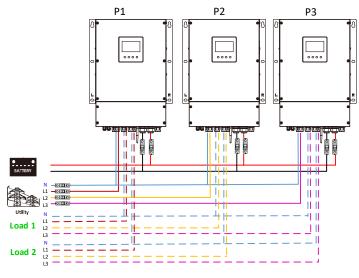




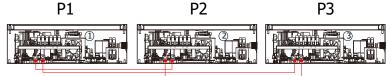


### One inverter in each phase:

### **Power Connection**



### Communication Connection



**WARNING:** Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

### 5. PV Connection

Please refer to user manual of single unit for PV Connection.

**CAUTION:** Each inverter should connect to PV modules separately.



# 6. LCD Setting and Display

## Setting Program:

Program	Description	Selectable option	
			When the unit is operated alone, please select "SIG" in program 28.
			When the units are used in parallel for single phase application, please select "PAL" in program 28. Please refer to 5-1 for detailed information.
28	AC output mode *This setting is able to set up only when the inverter is in standby mode. Be sure that on/off switch is in "OFF" status.	L1 phase:	When the units are operated in 3-phase application, please choose "3PX" to define each inverter. It is required to have at least 3 inverters or maximum 6 inverters to support three- phase equipment. It's required to have at least one inverter in each phase or it's up to four inverters in one phase. Please
		☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	refers to 5-2 for detailed information. Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in program 28 for the inverters connected to L3 phase. Be sure to connect share current cable to
			units which are on the same phase. Do NOT connect share current cable between units on different phases.

### Fault code display:

Fault Code	Fault Event	Icon on
60	Power feedback protection	FED
71	Firmware version inconsistent	FII
72	Current sharing fault	F72
80	CAN fault	FBD
81	Host loss	FBI
82	Synchronization loss	
83	Battery voltage detected different	F83
84	AC input voltage and frequency detected different	
85	AC output current unbalance	



86	AC output mode setting is different	FBE
----	-------------------------------------	-----

### **Code Reference:**

Code	Description	Icon on
NE	Unidentified unit master or slave	ΠE
HS	Master unit	
SL	Slave unit	

### 7. Commissioning

### Parallel in single phase

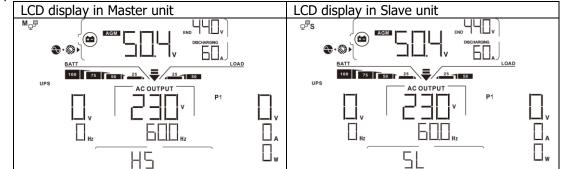
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units.

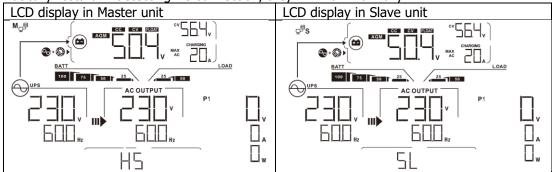
**NOET:** It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on each unit.



**NOTE:** Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If not, it will display fault 82 in following-order inverters. However, these inverters will automatically restart. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.



### Support three-phase equipment

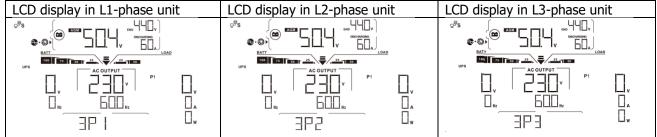
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

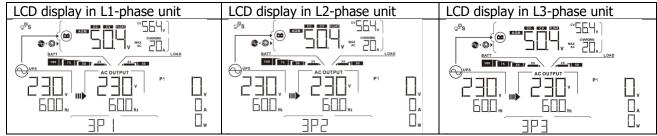
Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

**NOET:** It's necessary to turn off switch when setting LCD program. Otherwise, the setting cannot be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon  $\bigcirc$  will flash and they will not work in line mode.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.



### 8. Trouble shooting

	Situation	
Fault Code	Fault Event Description	Solution
60	Current feedback into the inverter is detected.	<ol> <li>Restart the inverter.</li> <li>Check if L/N cables are not connected reversely in all inverters.</li> <li>For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases.</li> <li>If the problem remains, please contact your installer.</li> </ol>
71	The firmware version of each inverter is not the same.	<ol> <li>Update all inverter firmware to the same version.</li> <li>Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update.</li> <li>After updating, if the problem still remains, please contact your installer.</li> </ol>
72	The output current of each inverter is different.	<ol> <li>Check if sharing cables are connected well and restart the inverter.</li> <li>If the problem remains, please contact your installer.</li> </ol>
80	CAN data loss	1. Check if communication cables are connected well and restart the
81	Host data loss	inverter.
82	Synchronization data loss	2. If the problem remains, please contact your installer.
83	The battery voltage of each inverter is not the same.	<ol> <li>Make sure all inverters share same groups of batteries together.</li> <li>Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter.</li> <li>If the problem still remains, please contact your installer.</li> </ol>
84	AC input voltage and frequency are detected different.	<ol> <li>Check the utility wiring conncetion and restart the inverter.</li> <li>Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time.</li> <li>If the problem remains, please contact your installer.</li> </ol>
85	AC output current unbalance	<ol> <li>Restart the inverter.</li> <li>Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type.</li> <li>If the problem remains, please contact your installer.</li> </ol>
86	AC output mode setting is different.	<ol> <li>Switch off the inverter and check LCD setting #28.</li> <li>For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28.</li> <li>For upporting three-phase system, make sure no "PAL" is set on #28.</li> <li>If the problem remains, please contact your installer.</li> </ol>



# **Appendix II: BMS Communication Installation**

### 1. Introduction

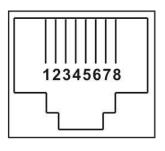
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

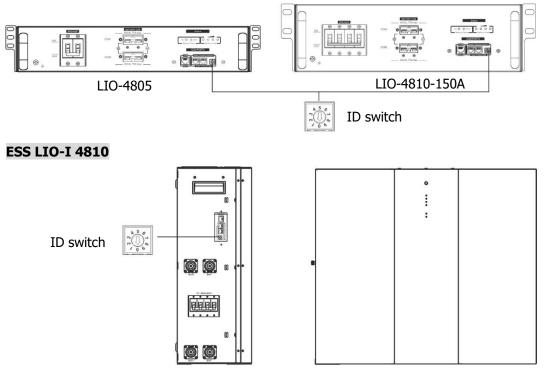
	Definition
PIN 1	RS232TX
PIN 2	RS232RX
PIN 3	RS485B
PIN 4	NC
PIN 5	RS485A
PIN 6	CANH
PIN 7	CANL
PIN 8	GND





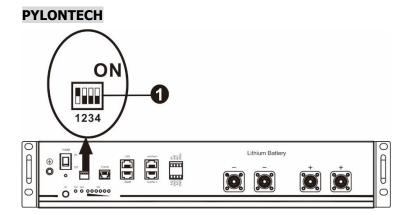
# 3. Lithium Battery Communication Configuration

### LIO-4805/LIO-4810-150A



ID Switch indicates the unique ID code for each battery module. It's required to assign an identical ID to each battery module for normal operation. We can set up the ID code for each battery module by rotating the PIN number on the ID switch. From number 0 to 9, the number can be random; no particular order. Maximum 10 battery modules can be operated in parallel.





①Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch

position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are reserved for battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

Dip 1	Dip 2	Dip 3	Dip 4	Group address
	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
1: RS485	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
baud rate=9600	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
Restart to	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
take effect	0	0	1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

**NOTE:** "1" is upper position and "0" is bottom position.

**NOTE:** The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

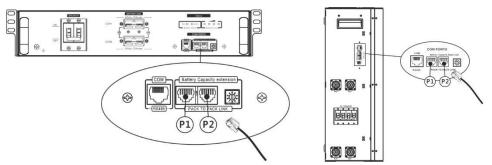


### 4. Installation and Operation

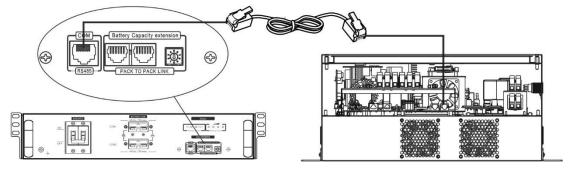
### LIO-4805/LIO-4810-150A/ESS LIO-I 4810

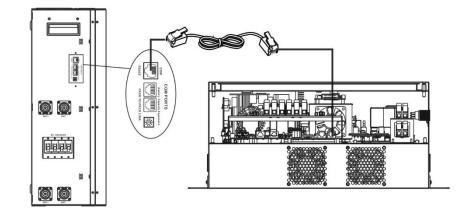
After ID no. is assigned for each battery module, please set up LCD panel in inverter and install the wiring connection as following steps.

Step 1: Use supplied RJ11 signal cable to connect into the extension port ( P1 or P2 ).



Step 2: Use supplied RJ45 cable (from battery module package) to connect inverter and Lithium battery.

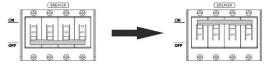




### Note for parallel system:

- 1. Only support common battery installation.
- 2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "LIB" in LCD program 5. Others should be "USE".

Step 3: Turn the breaker switch "ON". Now, the battery module is ready for DC output.



Step 4: Press Power on/off button on battery module for 5 secs, the battery module will start up. \*If the manual button cannot be approached, just simply turn on the inverter module. The battery module will be automatically turned on.



Step 5: Turn on the inverter.



Step 6. Be sure to select battery type as "LIB" in LCD program 5.

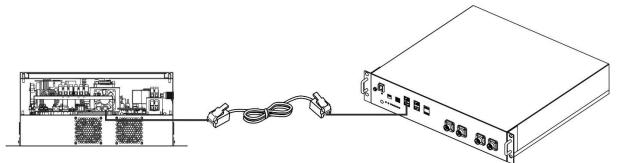


If communication between the inverter and battery is successful, the battery icon  $\checkmark$  flash. Generally speaking, it will take longer than 1 minute to establish communication.

# on LCD display will

#### PYLONTECH

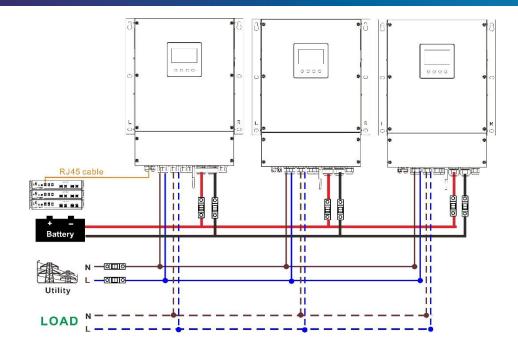
After configuration, please install LCD panel with inverter and Lithium battery with the following steps. Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



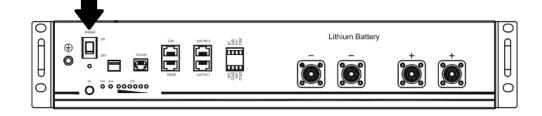
### Note for parallel system:

- 3. Only support common battery installation.
- 4. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "PYL" in LCD program 5. Others should be "USE".

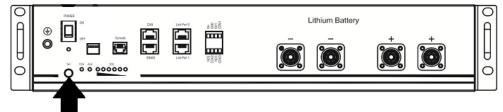




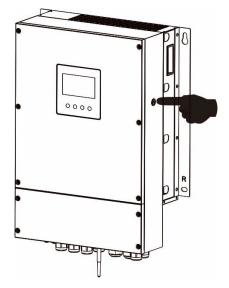
Step 2. Switch on Lithium battery.



Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.



Step 5. Be sure to select battery type as "PYL" in LCD program 5.



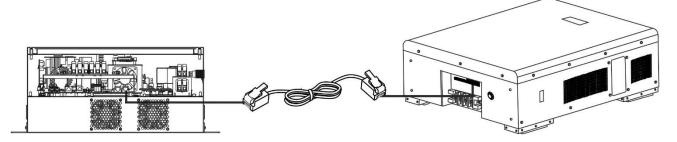




If communication between the inverter and battery is successful, the battery icon flash. Generally speaking, it will take longer than 1 minute to establish communication.

### WECO

Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



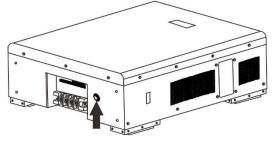
• -

on LCD display will

### Please take notice for parallel system:

- 1. Only support common battery installation.
- Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to "WEC" in LCD program 5. The remaining inverters are set as "USE".

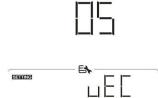
Step 2. Switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "WEC" in LCD program 5.



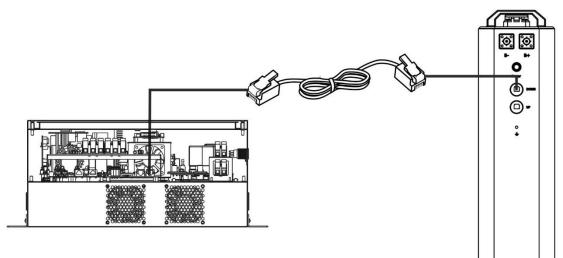
If communication between the inverter and battery is successful, the battery icon

on LCD display will

"flash". Generally speaking, it will take longer than 1 minute to establish communication.

### SOLTARO

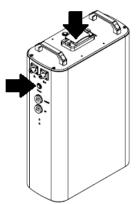
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



### Please take notice for parallel system:

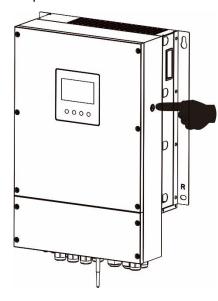
- 1. Only support common battery installation.
- Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to "SOL" in LCD program 5. The remaining inverters are set as "USE".

Step 2. Open DC isolator and switch on Lithium battery.

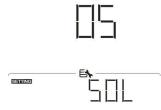




Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "SOL" in LCD program 5.





on LCD display

If communication between the inverter and battery is successful, the battery icon  $\$ 

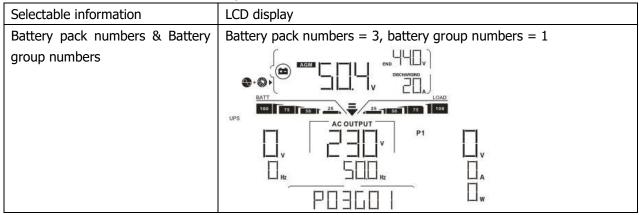
will "flash". Generally speaking, it will take longer than 1 minute to establish communication.

### **Active Function**

This function is to activate lithium battery automatically while commissioning. After battery wiring and commissioning is successfully, if battery is not detected, the inverter will automatically activate battery if the inverter is powered on.

### 4. LCD Display Information

Press " $\bigstar$ " or " $\bigstar$ " button to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as shown below.





### 5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description
6□ ▲	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.
ΕΙ ▲	<ul> <li>Communication lost (only available when the battery type is not setting as "AGM", "Flooded" or "User-Defined".)</li> <li>After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery.</li> <li>Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.</li> </ul>
62 🔺	Internal communication failure of batteries.
69 🔺	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.
	If battery status must to be charged after the communication between the inverter and battery is successful, it will show code 70 to charge battery.
_   ▲	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.



# Appendix III: The Wi-Fi Operation Guide

### 1. Introduction

Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with WatchPower APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.

The major functions of this APP:

- Delivers device status during normal operation.
- Allows to configure device setting after installation.
- Notifies users when a warning or alarm occurs.
- Allows users to query inverter history data.



### 2. WatchPower App

### 2-1. Download and install APP

### Operating system requirement for your smart phone:

- Android system supports Android 5.0 and above

Please scan the following QR code with your smart phone and download WatchPower App.





iOS system

Android system

Or you may find "WatchPower" app from the Apple® Store or "WatchPower Wi-Fi" in Google® Play Store.

### 2-2. Initial Setup

Step 1: Registration at first time

After the installation, please tap the shortcut icon it to access this APP on your mobile screen. In the screen, tap "Register" to access "User Registration" page. Fill in all required information and scan the Wi-Fi

module PN by tapping 😇 icon. Or you can simply enter PN directly. Then, tap "Register" button.

V 1.0.0	■11 〒 下午2:18 - 1/98%) く Register
ease enter user name	Please enter user name
ease enter the password	Please enter the password
Remember Me	Please enter the password
Login	Please enter email
	Please enter the phone number
Wi-Fi Config	Please enter the Wi-Fi Module PN

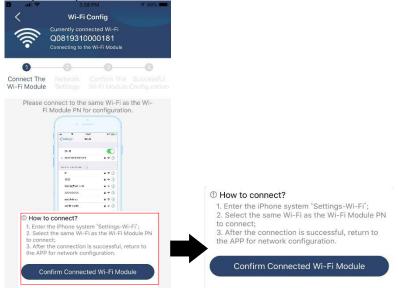


Then, a "Registration success" window will pop up. Tap "Go now" to continue setting local Wi-Fi network connection.



#### Step 2: Local Wi-Fi Module Configuration

Now, you are in "Wi-Fi Config" page. There are detailed setup procedure listed in "How to connect?" section and you may follow it to connect Wi-Fi.

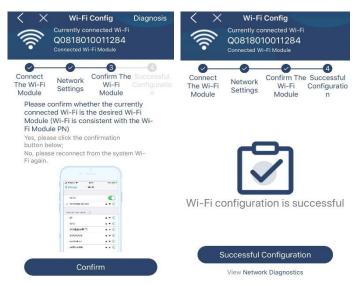


Enter the "Settings→Wi-Fi" and select connected Wi-Fi name. The connected Wi-Fi name is the same to your Wi-Fi PN number and enter default password "12345678".

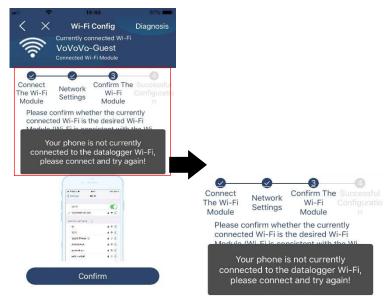
Wi-Fi	al 🗢	1:49 PM	?7%			
CHOOSE A NETWORK		e password for "Q081931000				
Q0819310000181 🔒 🗢 🧃	Cancel	Enter Password				
Home WiFi 🔒 🤶 🧃		efault password				
Other						
	Password	12345678				
Ask to Join Networks	iPhone near an	ccess this Wi-Fi network by b y iPhone, iPad or Mac that ha				
fnown networks will be joined automatically. If no known etworks are available, you will have to manually select a etwork.	to this network	and has you in its contacts.				
onnected successfully. ep 3: Wi-Fi Network setti	ngs	Confirm Connecte				Wi-Fi modul er password
hen, return to WatchPowe onnected successfully. tep 3: Wi-Fi Network setti ap icon to select you Wi-Fi Config Diagnosic	ngs r local Wi-Fi rou		access the		and ent	er password
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Annected successfully. tep 3: Wi-Fi Network setti ap icon to select you Wi-Fi Config Diagnosis Currently connected Wi-Fi Q0818010011284 Connected Wi-Fi Module Please connect with the wireless router to ensure remote data transmission	r local Wi-Fi rour r local Wi-Fi rour Currently co Q08180 Connect The Wi-Fi Module Plase connect with the remote data transmission	ter name (to a i config Diagnosi onnected Wi-Fi 10011284 /-Fi Module Confirm The Successf Wi-Fi Configura Module n e wireless router to ensure on	access the	internet) Wi-Fi Cont Currently connecter Q0819310000 Connected Wi-Fi Mod Network Cor Settings Wi-fi nect with the wireless hission	and ent ig Diagr d Wi-Fi D181 Me firm The Succe firm The Succe fir	er password nosis essful puration emote

Step 4: Tap "Confirm" to complete the Wi-Fi configuration between the Wi-Fi module and the Internet.



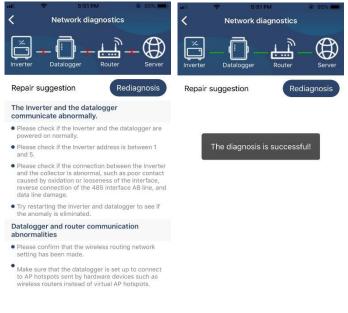


If the connection fails, please repeat Step 2 and 3.



#### Diagnose Function

If the module is not monitoring properly, please tap "Diagnosis" on the top right corner of the screen for further details. It will show repair suggestion. Please follow it to fix the problem. Then, repeat the steps in the chapter 4.2 to re-set network setting. After all setting, tap "Rediagnosis" to re-connect again.





### 2-3. Login and APP Main Function

After finishing the registration and local Wi-Fi configuration, enter registered name and password to login. Note: Tick "Remember Me" for your login convenience afterwards.

Ŷ	9:03 AM	•
	V 10.0	
Cloud Walke	r	
•••••		
Remember M	e	
	Login	
	Wi-Fi Config	

#### Overview

After login is successfully, you can access "Overview" page to have overview of your monitoring devices, including overall operation situation and Energy information for Current power and Today power as below diagram.



### Devices

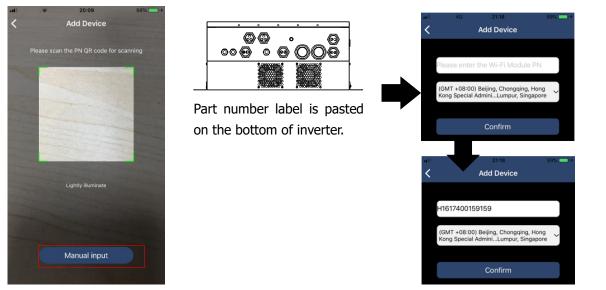
Tap the 📖 icon (located on the bottom) to enter Device List page. You can review all devices here by adding or deleting Wi-Fi Module in this page.





8

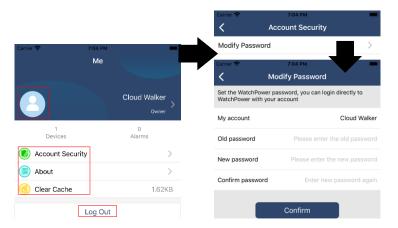
Tap (D) icon on the top right corner and manually enter part number to add device. This part number label is pasted on the bottom of inverter. After entering part number, tap "Confirm" to add this device in the Device list.



For more information about Device List, please refer to the section 2.4.

### ME

In ME page, users can modify "My information", including [User's Photo], [Account security], [Modify password], [Clear cache], and [Log-out], shown as below diagrams.



### 2-4. Device List

mane

In Device List page, you can pull down to refresh the device information and then tap any device you want to check up for its real-time status and related information as well as to change parameter settings. Please refer to the parameter setting list.

all 🗘	2:15 PM Device List	<ul><li> 70% ■.</li><li> ⊕</li></ul>	enti 🗢	2:05 PM Device List	<ul><li> 70% ■)</li><li> ⊕</li></ul>	All 🗢 8:25 PM <b>C</b> 10031706103300 Battery Mode	● 62% <b>■</b> )
Q Please er	nter the alias or SN	of device	Q Please ent	er the alias or SN	of device	0.0V Battery Mode	
All statu	<u>15</u> ~ <u>A</u>	Alias A-Z 🗸	All status	~ A	lias A-Z ∽	DIVERTER 013	
	Pull down to refresh ast updated: Today 14 031706103300		Device	<b>31706103300</b> SN:10031706103300 gger PN:Q081931000			<mark>-</mark>
Devic	e SN:10031706103300					Basic Information	product Inf
Datalo	ogger PN:Q081931000	00181				Grid Voltage	0.0V
						Grid Frequency	0.0Hz
						PV Input Voltage	0.0V
						Battery Voltage	26.2V
						Battery Capacity	100%
						Battery Charging Current	AO
						Battery Discharge Current	OA
						AC Output Voltage	229.5V
Overview	Devices	8 Me	Overview	Devices	8 Ma	AC Output Frequency	60.0Hz

#### Device Mode

On the top of screen, there is a dynamic power flow chart to show live operation. It contains five icons to present PV power, inverter, load, utility and battery. Based on your inverter model status, there will be [Standby Mode], [Line Mode], [Battery Mode].

**(Standby Mode)** Inverter will not power the load until "ON" switch is pressed. Qualified utility or PV source can charge battery in standby mode.



**[Line Mode]** Inverter will power the load from the utility with or without PV charging. Qualified utility or PV source can charge battery.

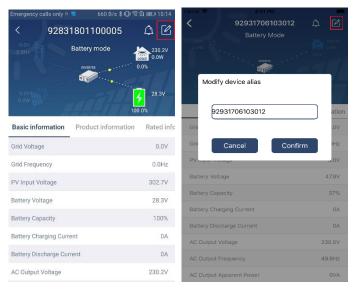


**[Battery Mode]** Inverter will power the load from the batter with or without PV charging. Only PV source can charge battery.



### Device Alarm and Name Modification

In this page, tap the 🙆 icon on the top right corner to enter the device alarm page. Then, you can review alarm history and detailed information. Tap the 🧖 icon on the top right corner, a blank input box will pop out. Then, you can edit the name for your device and tap "Confirm" to complete name modification.





#### Device Information Data

Users can check up 【Basic Information】, 【Product Information】, 【Rated information】, 【History】, and 【Wi-Fi Module Information】 by swiping left.



**(Basic Information)** displays basic information of the inverter, including AC voltage, AC frequency, PV input voltage, Battery voltage, Battery capacity, Charging current, Output voltage, Output frequency, Output apparent power, Output active power and Load percent. Please slide up to see more basic information.

**(Production Information)** displays Model type (Inverter type), Main CPU version, Bluetooth CPU version and secondary CPU version.

**(Rated Information)** displays information of Nominal AC voltage, Nominal AC current, Rated battery voltage, Nominal output voltage, Nominal output frequency, Nominal output current, Nominal output apparent power and Nominal output active power. Please slide up to see more rated information.

[History] displays the record of unit information and setting timely.

[Wi-Fi Module Information] displays of Wi-Fi Module PN, status and firmware version.

#### Parameter Setting

This page is to activate some features and set up parameters for inverters. Please be noted that the listing in "Parameter Setting" page in below diagram may differ from the models of monitored inverter. Here will briefly highlight some of it, [Output Setting], [Battery Parameter Setting], [Enable/ Disable items], [Restore to the defaults] to illustrate.



There are three ways to modify setting and they vary according to each parameter. a) Listing options to change values by tapping one of it.

b) Activate/Shut down functions by clicking "Enable" or "Disable" button.

c) Changing values by clicking arrows or entering the numbers directly in the column. Each function setting is saved by clicking "Set" button.



Please refer to below parameter setting list for an overall description and be noted that the available parameters may vary depending on different models. Please always see the original product manual for detailed setting instructions. Parameter setting list:

Item		Description			
Output setting	Output source priority	To configure load power source priority.			
	AC input range	When selecting "UPS", it's allowed to connect personal computer.			
		Please check product manual for details.			
		When selecting "Appliance", it's allowed to connect home appliances.			
	Output voltage	To set output voltage.			
	Output	To set output frequency.			
	frequency				
Battery	Battery type:	To set connected battery type.			
parameter	Battery cut-off	To set the battery stop discharging voltage or SOC.			
setting	voltage/SOC	Please see product manual for the recommended voltage or SOC			
		range based on connected battery type.			
	Back to grid	When "SBU" or "SOL" is set as output source priority and battery			
	voltage/SOC	voltage is lower than this setting voltage or SOC, unit will transfer to			
		line mode and the grid will provide power to load.			
	Back to	When "SBU" or "SOL" is set as output source priority and battery			
	discharge	voltage is higher than this setting voltage or SOC, battery will be			
	voltage/SOC	allowed to discharge.			
	Charger source	To configure charger source priority.			
	priority:				
	Max. charging				
	current				
	Max. AC	It's to set up battery charging parameters. The selectable values in			
	charging current:	different inverter model may vary. Please see product manual for the details.			
	Float charging				
	voltage				
	Bulk charging	It's to set up battery charging parameters. The selectable values in			
	voltage	different inverter model may vary. Please see product manual for the details.			
	Battery	Enable or disable battery equalization function.			
	equalization				
	Real-time	It's real-time action to activate battery equalization.			
	Activate Battery				
	Equalization				
	Equalized Time	To set up the duration time for battery equalization.			
	Out				
	Equalized Time	To set up the extended time to continue battery equalization.			
	Equalization	To set up the frequency for battery equalization.			
	Period				
	Equalization	To set up the battery equalization voltage.			
	Voltage				



Enable/Disable	LCD Auto-return	If enable, LCD screen will return to its main screen after one minute
Functions	to Main screen	automatically.
	Fault Code	If enabled, fault code will be recorded in the inverter when any fault
	Record	happens.
	Backlight	If disabled, LCD backlight will be off when panel button is not
		operated for 1 minute.
	Bypass Function	If enabled, unit will transfer to line mode when overload happened in
	<b></b>	battery mode.
	Beeps while	If enabled, buzzer will alarm when primary source is abnormal.
	primary source	
	interrupt	
	Over	If disabled, the unit won't be restarted after over-temperature fault is
	Temperature	solved.
	Auto Restart	
	Overload Auto	If disabled, the unit won't be restarted after overload occurs.
	Restart	
	Buzzer	If disabled, buzzer won't be on when alarm/fault occurred.
	Battery Cut off	To set the battery stop discharging voltage or SOC on L2 output.
L Coutput (cocond	Voltage/SOC L2	
L2output (second output) setting	Discharge Time	To set the battery stop discharging time on L2output.
	L2	
	Time Interval to	To set time interval to turn on L2 output.
	Turn on L2	
Restore to the	This function is to r	estore all settings back to default settings.
default		

