





# VFD500-PV User Manual

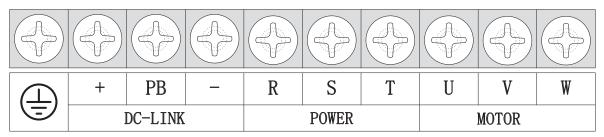
**Hybrid Solar Pump Inverter** 



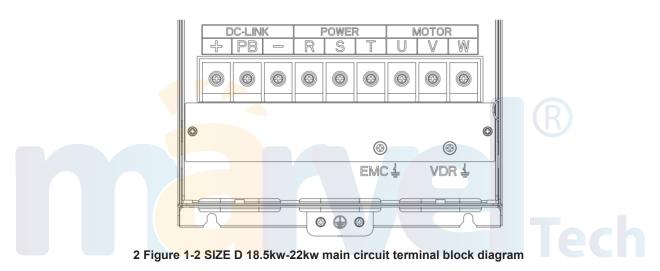
#### Solar pumping inverter user manual

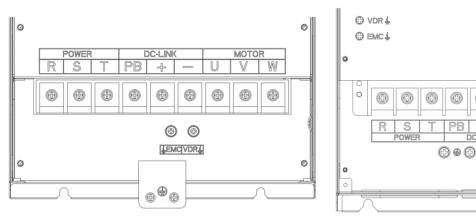
#### 1、VFD500-PV Electrical cable Connection

Please follow the diagram below for wiring. And pay attention to the following issues: Please follow the diagram below for wiring. And pay attention to the following issues:



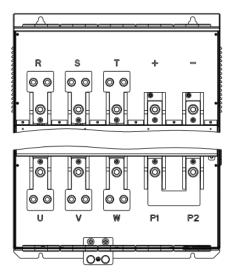
1 Figure 1-1 SIZE A~SIZE C 0.75kw-15kw Main Circuit Terminal











5 Figure 1-5 110kw-250kw Main Circuit Terminal Blocks

#### 5 Table 1-6 Function description of the main circuit terminal of the inverter

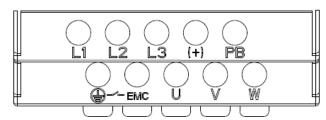
Terminal	Function instruction
R, S, T	AC power input terminal, connect three-phase AC power or Solar+ -
U、V、W	Inverter AC output terminal, connect three-phase AC motor
+, -	The positive and negative terminals of the internal DC bus are connected to the
	external brake unit or For common DC bus
P1、P2	P1 and P2 are terminal to Connect DC reactor, short P1 to P2 when DC reactor
PI, PZ	is not used (P2 is equivalent to "+" of DC bus)
+、PB	Braking resistor connection terminal when built-in brake unit
<b>(b)</b>	Ground terminal, ground
EMC VDD	Safety capacitor and varistor grounding selection screw (SIZE A~SIZE C EMC
EMC、VDR	screw on the left side of the fuselage)

- > The power output of the PV panel is connected to the "+" and "-" terminals. Please note that the polarity is not reversed.
- Make sure that the inverter input AC voltage level is consistent with AC grid voltage before connecting with Input "R", "S" and "T" terminals
- If Grid is single-phase power supply, you can connect to R T or any two terminals of "R", "S" and "T".
- > If customer use PV solar only, it is recommended to connect PV cable to any of R T terminal, no polarity request



#### 2 VFD500M-PV Electrical cable Connection

Please follow the diagram below for wiring. And pay attention to the following issues: Please follow the diagram below for wiring. And pay attention to the following issues:



5 Table 1-7 Function description of the main circuit terminal of the inverter

Terminal	Function instruction		
L1、L2、L3	AC power input terminal, or solar DC supply terminal		
U、V、W Inverter AC output terminal, connect three-phase AC motor			
+、PB	+ for solar positive and PB for solar negative		
⊕ Ground terminal, ground			
EMC. VDR	Safety capacitor and varistor grounding selection screw (SIZE A~SIZE C EMC screw on the left side of the fuselage)		

- The power output of the PV panel is connected to the any two terminal of L1 L2 L3 on priority

  Or if L1 L2 L3 are connected for AC grid, + terminal is for solar positive and PB for solar negative.
- Make sure that the inverter input AC voltage level is consistent with AC grid voltage before connecting with Input "L1", "L2" and "L3" terminals
- If Grid is single-phase power supply, you can connect to L1 L2 or any two terminals of "L1", "L2" and "L3".
- If customer use PV solar only ,it is recommended to connect PV cable to any of R T terminal, no polarity request

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#### 1.1 Electrical Specifications

**Table 1-1 Electrical Specifications** 

	220V	380V
Max input DC voltage(VOC)	450V	800V
DC voltage range	160~450VDC	350~800VDC
Recommended DC input voltage range (Vmpp)	250V-400V	450V-600V
Recommended Input Operation Voltage	305V(Vmpp)	530V(Vmpp)
MPPT efficiency	>99%	
Rated output voltage	1/3-phase 220VAC	3-phase 380-480VAC



Output frequency range	50/60Hz(maximum 600hz)
Max efficiency of the machine	99%
Ambient temperature range	-10 °C~50 °C, derating if the temperature is above 40 °C
Cooling method	Air cooling
Protection degree	IP20/IP21
Altitude	Below 1000m; above 1% for every additional 100m.
Standard	CE/ROHS

Noted: We suggest solar panel power should be 1.4-1.5 times higher than solar pump power, and solar pump inverter power should be higher level than solar pump. When solar pump distance to inverter higher than 100m, it should be equipped with Output reactor or higher level power inverter .for Solar panel, total VOC less than Maximum DC voltage of inverter and Solar panel vmp is recommend 530V for 380V pump and 305V for 220V pump

#### 1.2 Power degree AND Technical SPECIFICATION

Power size of VFD500-PV refers to the standard 4 poles induction motor at rated voltage.

Overload: 150% rated output current, 1 minute

Drive model	Max DC input current (A)	Rated output current (A)	Applicable water pump (kW)	
VFD500M-40T00150-PV	10T00150-PV 9 3.7		1.5	
VFD500M-40T00220-PV	12	5	2.2	
VFD500M-40T00400-PV	16.5	9.4	4	
VFD500M-40T00550-PV	23.9	13	5.5	
VFD500M-40T00750-PV	30.6	17	7.5	
VFD500-40T00150-PV	9	4.2	1.5	
VFD500-40T00220-PV	12	5.6	2.2	
VFD500-40T00400-PV	16.5	9.4	4	
VFD500-40T00550-PV	23.9	13	5.5	
VFD500-40T00750-PV	30.6	17	7.5	
VFD50040T01100-PV	39.2	25	11	
VFD500-40T01500-PV	49.0	32	15	
VFD500-40T01850-PV	50	37	18.5	
VFD500-40T02200-PV	60	45	22	
VFD500-40T03000-PV	81	60	30	
VFD500-40T03700-PV	90	75	37	
VFD500-40T04500-PV	130	90	45	
VFD500-40T05500-PV	150	110	55	
VFD500-40T07500-PV	200	152	75	
VFD500-40T09000-PV	250	176	90	
VFD500-40T11000-PV	300	210	110	
VFD500-40T13200-PV	360	253	132	
VFD500-40T16000-PV	430	304	160	
VFD500-40T18500-PV	500	360	185	
VFD500-40T20000-PV	550	380	200	
VFD500-40T22000-PV	620	426	220	
VFD500-40T25000-PV	680	465	250	
VFD500-40T28000-PV	760	520	280	
VFD500-40T31500-PV	850	585	315	
VFD500-40T35500-PV	975	650	355	
VFD500-40T40000-PV	1050	725	400	
VFD500-40T45000-PV	1200	820	450	
VFD500-40T50000-PV	1350	900	500	





220V Single phase/Three phase level					
VFD500-20T00075-PV	6.7	4.5	0.75		
VFD500-20T00150-PV	9.9	7	1.5		
VFD500-20T00220-PV	14.1	10.6	2.2		
VFD500-20T00400-PV	22.6	17	4		
VFD500-20T00550-PV	30	25	5.5		
VFD500-20T00750-PV	40	32	7.5		
VFD500-20T01100-PV	60	45	11		
VFD500-20T01500-PV	81	60	15		
VFD500-20T01850-PV	90	75	18.5		
VFD500-20T02200-PV	130	90	22		
VFD500-20T03000-PV	150	112	30		
VFD500-20T03700-PV	200	152	37		
VFD500M-20T00150-PV	9.9	7	1.5		
VFD500M-20T00220-PV	14.1	10.6	2.2		

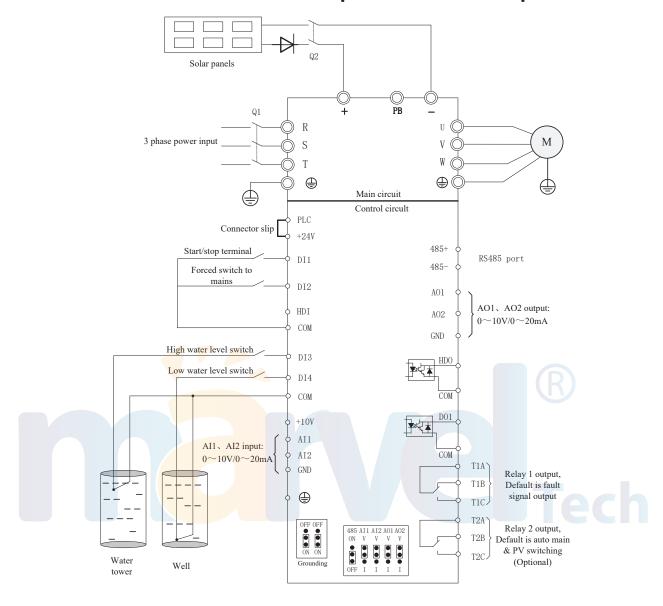
Table 1-2 380V-480V rating data

**Noted 1:** when the output voltage is 380V, the output current will be rated value; when the output voltage is 400V, 415 V or 440V, the output current will be calculated according to power.

Noted 2: when the output voltage is 220V, the output current will be rated value

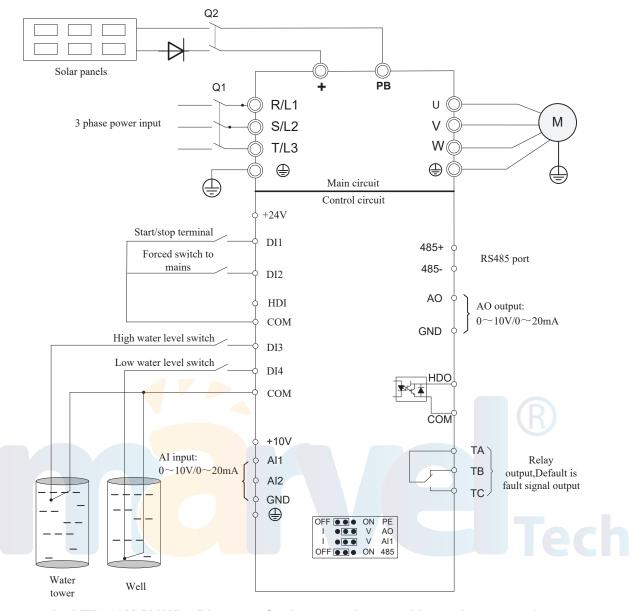


# For 380V OR 220V or 110V Three phase motor Pump connection



1.3 VFD500-PV Wire Diagram of solar pump inverter (three phase pump)





1.4 VFD500M-PV Wire Diagram of solar pump inverter (three phase pump)

#### NOTE:

**1**:VFD500-PV Solar array output should be connected to the terminal (+DC $_{\sim}$ -DC) of the drive, please pay attention to the polarity of the solar array or you can connect solar array to R and T but VFD500M-PV Solar array output should be connected to L1 L3 OR L1 L2 OR L2 L3

- 2: For control wire, recommend using shielded cable or shielded twisted pair.
- 3: Do not suggest using the power contactor to control the RUN/STOP of the drive.
- **4:**In default carrier frequency, the maximum motor cable length is 100 meters. When the motor cable is longer than 100m, it is recommended to use output reactor or DVDT filter or Sine wave filter.



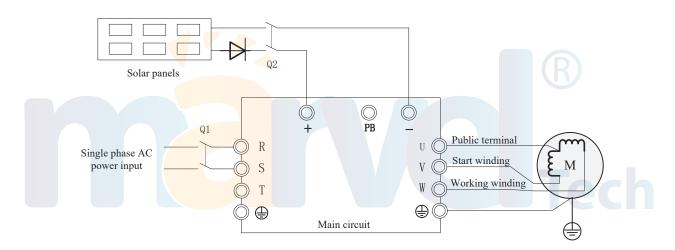
# For 220V single phase motor connection

1: Single phase asynchronous motor wiring method (without starting capacitor):

Notice: U is connected to the common end of the starting winding and the working winding, V is connected to the starting winding, and W is connected to the working winding;

Single-phase asynchronous motor if the rotary steering is not correct, you can change the V and W wiring or set P22.13=1.

First solution: Set parameter P11.01=1 (Single phase motor type without capacitor) or second solution: set P00.11=00031 if your motor frequency is 50 hz or set P00.11=32 if your motor frequency is 60HZ



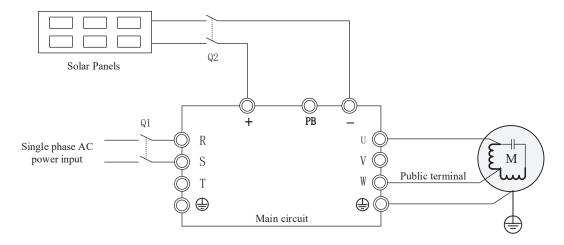
VFD500-PV/VFD500M-PV Wire Diagram of solar pump inverter (single phase pump without capacitor)

# For 220V single phase motor connection

2:Single-phase asynchronous motor wiring method (with capacitor)

Notice1:First solution: Connect motor cable to power terminal U and W and enter BSC mode to Set parameter P23.15=0(output phase loss shielding protection) or second solution: set macro P00.11=00021 if your motor frequency is 50HZ or set P00.11=22 if your motor frequency is 60HZ



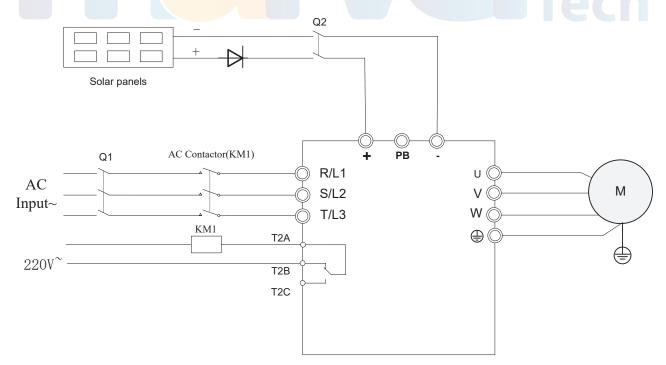


VFD500-PV/500M-PV Wire Diagram of solar pump inverter (single phase pump with capacitor)

Notes: Single phase motor has three lines, first use the universal meter to check the three lines resistor, the biggest value two lines parallel the start capacitor (recommend the capacitor volume is 150UF/250V), the other line(common-coil) connect the power terminal. Then use the universal meter to check the common coil with the other two lines resistor, the lower one connects another power terminal

#### Wiring method for Compensation of Grid and Solar DC supply

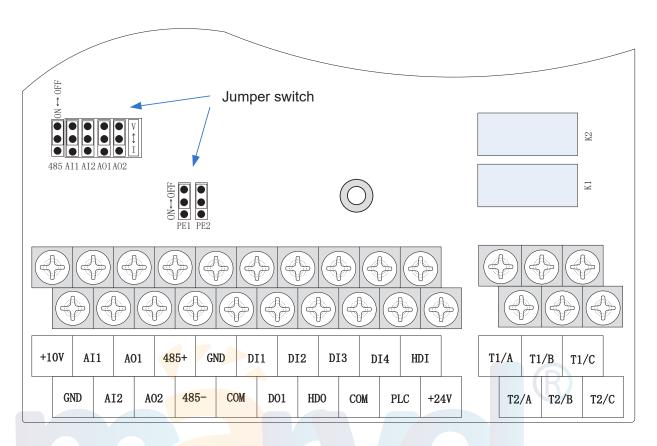
The back of the photovoltaic panel must be connected with anti-reverse diodes, and the photovoltaic panel will be damaged after the current is recharged



Wiring diagram of main circuit for simultaneous photovoltaic and power supply



#### **1.4** Control Circuit Terminal



#### Diagram VFD500-PV control circuit terminal

# Table VFD500-PV control circuit terminal instruction

Туре	Terminal	Terminal	Terminal function description
	Symbol	Name	
		la a colta a co	10.10V±1%
	+10V		Maximum output current:10mA,it provides power
	Ŧ10 V	Input voltage	supply to external potentiometer with resistance range
			of: 1KΩ~51KΩ
	GND	Analog	Internal isolation from COM
	GIND	ground	
	AI1	Analog input1	Input voltage:0~10V: Impedance 22KΩ, Maximum
Analog input			input voltage
Analog input voltage			Input current:0~20mA: Impedance 500Ω, Maximum
voitage			input current
			Through the jumper switch AI1 0 ~ 10V and 0 ~ 20mA
			analog input switch, the factory default voltage input.
		Analog input 2	Input voltage:0~10V: Impedance 22KΩ, Maximum
			input voltage
	Al2		Input current:0~20mA: Impedance 500Ω, Maximum
			input current
			Through the jumper switch Al2 0 ~ 10V and 0 ~ 20mA



Туре	Terminal	Terminal	Terminal function description	
	Symbol	Name		
			Analog input switch, the factory default voltage input.	
			Output voltage:0~10V: Impedance ≥10KΩ	
		Analog output	Output current:0~20mA: Impedance 200Ω~500Ω	
	AO1	Arialog output	Through the jumper switch AO1 0 ~ 10V and 0 ~ 20mA	
		ı	analog output switching, the factory default voltage	
			output.	
Analog			Output voltage:0~10V: Impedance ≥10KΩ	
output		Analag autnut	Output current:0~20mA: Impedance 200Ω~500Ω	
	AO2	Analog output	Through the jumper switch AO2 0 ~ 10V and 0 ~ 20mA	
		2	analog output switching, the factory default voltage	
			output.	
	GND	Analog	Internal isolation from COM	
	GND	ground		
			24V±10%, Internal isolation from GND	
			Maximum output current: 200mA	
	+24V	+24V current	To provide 24V power supply, generally used as a	
			digital input and output terminal power supply and	
			external sensor power	
		Digital input terminal common	The factory default setting is connected PLC with	
Switch input	PLC		+24V	
			Terminal for on-off input high and low level switch When using the external signal to drive DI1~DI5, it	
			will disconnect the connector slip of PLC with the +24V	
	COM	+24 <mark>V gro</mark> und	Internal isolation from GND	
	COIVI	124V ground	Optocoupler isolation, compatible with bipolar input	
	DI1~DI4	Digital input	Frequency range: 0~200Hz	
		terminal 1~4	Voltage range: 10V~30V	
			Optocoupler isolation	
Switch	DO1	Open collector	Voltage range: 0V~24V	
output	DOT		Current range: 0mA ~50mA	
		output	T1A-T1B: normal close	
Relay output	TA/TB/TC	Dolov output		
1	IA/IB/IC	Relay output	T1A-T1C: normal open	
Dalass			Contact rating: AC 250V, 3A; DC 30V, 1A  T2A-T2B: normal close	
Relay	TO A /TODTOO	Dalass asstant		
output2	T2A/T2BT2C	Relay output	T2A-T2C: normal open	
(optional)		105 Dagitira	Contact rating: AC 250V, 3A; DC 30V, 1A	
	10E;	485 Positive		
	485+	differential	Doud rate	
485 port		signal	Baud rate:	
·	405	485 Negative	1200/2400/4800/9600/19200/38400/57600/115200bps	
	485-	differential		
		signal		



# 2. Trial run(How to start solar pump inverter)

Make sure all cables connections of solar panel and pump motor correct and no need to set any parameter, if you want to set parameter, you can do as follows.

**Step 1**: **(Keypad control)**:Set motor parameter P11.02- P11.06 as per motor pump name plate If dry run protection is required, measure the unload protection current(see details in user manual chapter for dry run function) If dry run protection not required then miss this step and go to step 2.

**Step 2**: Set other related special solar pump parameters for optimization if needed.

**Step 3**: After trial run finishing, if motor pump still not output water when inverter is running more than 40 Hz. Please disconnect the power supply and replace any two-phase wiring of the motor.

#### **PMSM** pump

Synchronous motor must be self-learning of motor parameters, otherwise there will be a risk of flying,

P11.00=1 set to synchronous motor(special software)

P11.02=motor nameplate power

P11.03=Motor nameplate voltage

P11.04=Motor nameplate current

P11.05=motor nameplate frequency

P11.06=Motor nameplate speed

P11.22=Back EMF on the motor nameplate

If there is no such parameter on the nameplate, you can try to set 300V 350V for self-learning (try self-learning for 380v level)

The difference between the back-EMF setting value and the actual value should be less than 20%, otherwise the self-learning will be abnormal

After the parameter setting is completed, set P11.10=2, press RUN then the keyboard appears Tune for self-learning.

#### **Technical Questions and solutions**

#### 1. How to achieve Automatic start after stop?

If it is controlled by keyboard, so there is no need to set any parameter(P47.03 waiting time)If you want to control by external switch. First set P00.06=1 and use a wire or switch to connect com and DI1. When the switch is closed, the drive run, when the switch is open, the drive stop

2. How to use a float in the water tank to stop the pump if the tank is full?

If your float signal is digital signal Use float switch to short DI 3 and com, see diagram 1.3



#### 3.Use level probe in the well for protection against dry running

1<sup>st</sup> solution: See self learning of dry run(For LED display)

2<sup>nd</sup> solution: do it manually Set P24.13=30%-60%(as per real empty load current percentage based on rated current) and P24.14 P24.16 and P23.21

3<sup>rd</sup> solution: If your sensor is digital switch, just short D4 and com

4th solution: If your float signal is Analog signal, Connect Ai2 and 10V and GND and set P41.00=23 and

P41.03-P41.06

#### 4. How to achieve acceleration and deceleration in mppt mode?

Set P47.48 and SET 47.49

#### 5.If pump is 60HZ frequency, how to set max frequency?

Notice: If your motor rated frequency is 60HZ First solution for you, P01.06=P01.08=P11.05=60HZ. Quick setting and easier way: you should set P00.11=02 If your motor is three phase; if your motor is single phase with capacitor ,set P00.11=22; If your motor is single phase without capacitor ,set P00.11=32

#### 6. How to set minimum frequency and sleep function for pumps

47.05 is minimum frequency.47.06 is trial time 47.07 is sleeping time ,if you do not want pump run again in low voltage or low frequency, set 47.45 and 47.46 ,it will not start again

#### 7. Could it replace my previous PV pumping inverter?

Yes, of course. Selecting inverter model according to the rated voltage, current and power of the water pump. A bit more is better. Then take off the old one and put ours on, the system will work.

#### 8. How to design solar PV water pump system?

Key point: the rated VOC and VMP and power of the PV Array need to match the input range of the inverter. If needed, we will provide technical support online.

#### 9. How to make the water pump system work without sunshine?

Usually, solar PV water pump system can meet the needs of pumping water.

If there is no sunshine, the system will not work. But out inverter could also support AC input. So, connect the power grid or diesel power generation to the inverter, the pumping system will work. If necessary, keep switch and interface locations during the system design

#### 10. How to check and solve basic problem of inverter trips and error

- a: Check the total vmp and voc of solar panels ,solar panel technical data
- b: Check motor pump power and rated current
- c: Check the distance between motor and inverter
- d: Check trip record r25.00 r25.01 25.02 25.03 r26.00 r26.01 r26.02 r26.03 r26.08 r26.09 r26.10 r26.11
- e: Check troubleshooting fault and find relevant solutions
- f: Check if motor insulation has been damaged or motor is blocked



# 3. Keypad display

# 3.1 LED Instruction of operation and display

LED keyboard consists of 5 digital tubes, 7 lights, 8 keys and a potentiometer; can be used to set the parameters, status monitoring and operation control, LED keyboard shape as shown in Figure 4-1:



Figure 3-1 Operating panel

#### **Description of indicator**

Table 3-2 The name and function of each part of the keyboard

No.	Part	Name	Function
1	ESC	Exit	exit menu level
2	ENT	Confirmation	Enter the menu interfaces level by level,
			confirm the parameter setting and save to EEPROM
3		Increment/Up	The number indicated by the cursor increases by one.
			Next function code.
			Used to switch the left and right screens while in monitor mode
4		Decrement/Down	·The number indicated by the cursor minus one.
			The previous function code.
5		Multi-function	·Perform function switchover according to the setting of
	M.K		21.02
6	Shift		Cursor shift.
			Monitor Status Displays the next monitor volume.
			Switch left and right screens.
7	DUN	Run	Start the frequency inverter in the operation panel control
	RON		mode

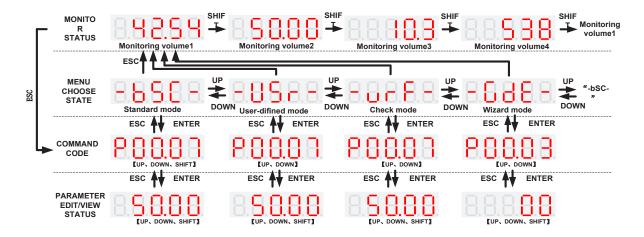


8	STOP	Stop/Reset	During operation, press to stop the operation (restricted by parameter 21.03).      In fault status, press this key to reset the fault.			
9	• Hz	Indicator light: Hz	·Indicate the digital display unit, all three lights off menas other units			
10	• A	Indicator light: A				
11	•	Indicator light: V				
12	12	0-rpm-0	Indicator light:	When Hz" and "A" are lit at the same time, the unit of the currently		
	Hz A	HZ+A(rpm/minute)	displayed parameter is "RPM PER MINUTE			
13	3	•—%—•	•—%—•	•—%—•	Indicator light:	When "A" and "V" are lit at the same time, the unit of the currently
	Α ٧	A+V(%)	displayed parameter is "percent".			
14	RUN	Running lights	Off: indicates a stop condition.			
	•		On: indicates inverter is running.			
			Blinking: Deceleration stopped.			
15	REV	Di <mark>rec</mark> tion indicator	Used to indicate the sign of the variable when the LED is			
	•		displaying one of the variables listed in 27.02;			
			In other cases the sign of the output frequency is indicated.			
16	LO/RE	Command source	Off: The command source is the keyboard.			
	•	indicator	On: The command source is terminal.			
			Blinking: The command source is communication.			
17	ALM	Fault indicator	When it is on, the drive is faulty.			

# 3.2 Display hierarchy and menu mode

VFD500-PV digital keyboard display is divided into four layers, from top to bottom are: monitoring status, menu mode selection status, function code selection status, parameter editing / viewing status, as shown in Figure 4-2. In the menu mode selection status, press 【UP】 or 【DOWN】 key to select menu mode, press 【ENTER】 to enter the selected menu mode, the following describes several menu modes:





3-3 Keyboard operation diagram

#### 3.3 Monitor display(P21.00=1)

According to the running status of the inverter, the digital tube displays different contents in turn. If the button has no operation, the next monitoring amount is automatically displayed every few seconds; of course, you can also switch next monitoring indicator

- When the inverter is in the stop state, the digital tube is cyclically scrolling to display:
  - "00000" → DC bus voltage (r27.03) → given frequency (r27.01) → "00000"
- When the inverter is in running state, the digital tube is cyclically scrolling to display.:
  - "00000" → DC bus voltage (r27.03) → output frequency (r27.00) → output current (r27.06) → output ac output voltage (r27.05) → "00000"

#### 3.4 Menu mode

After the solar pump inverter is power on, the keyboard menu mode is user-defined mode. Most of users only need to pay attention to the parameters displayed in this mode. To check the complete inverter parameters, press the and while the keyboard is displayed while the keyboard is displayed while the keyboard is displayed to enter the basic menu mode.



**3.5 Error code:** For other alarm codes, please refer to Chapter 5 of the manual.

alarm code	meaning
SleepSLEEP	Light weak fault, please refer to function code P47.05~P47.07
A.FULL	Full water protection P47.18-47.21
A.PoL	Low power protection P47.22-47.24
A.oC R.o [	Overcurrent protection P47.25-47.27
A.Lor ALor	Low water protection P47.33-47.36
Dry	Dry dun protection see P24.12-24.14
PoFF	Soft start status or insufficient power
8.8.8.8.8	supply status when the drive starts

After the above warning occurs, the solar pump inverter will decelerate to stop and cannot be started again until the warning condition is not released. When the warning is released, the system will start automatically.

During the warning, the digital tube will flash the alarm code, and after 2s, it will display the other interface for 2s.

# 4. Solar pump special parameter User mode fast quick start

Function	Name	Description	Default	Property				
code	code 47 Group solar pumping special group							
	71			I				
		0: NO ACTION						
		11: Restore default parameter except for motor						
P00.03	RESET	parameter and auto-tune related parameter and	0	*				
P00.03	KESET	factory parameter						
		12:Restore default to factory parameter						
		13: Clear tripping record						
		0: keypad						
	Source of the Operation Command	1: terminal						
P00.06		2: communication	0	*				
		➤ Command source: run、stop、forward、						
		reverse、jog、fast brake stop.etc						
D00.07	Numeric frequency	00 00Lla - maximum fraguanay	50.00U-					
P00.07	setting	00.00Hz∼maximum frequency	50.00Hz	☆				



Function	Name	Description	Default	Property
code				
P00.11	Application Macro	00001:Output three phase 50HZ 00002:Output three phase 60hz 00021:Output single phase with capacitor 50hz 00022:Output single phase with capacitor 60hz 00031:Output single phase without capacitor 50hz 00032:Output single phase without capacitor 60hz 00100:Reserved 00101: MPPT mode +PID mode	00000	*

When P00.11=100, it will execute the following macro modification

- 1. P47.01=211 (auto start, enable MPPT, enable auto switch)
- 2. P07.03=47 (Mains action relay, normally closed for mains (when the automatic switching mode is 2)
- 3. P07.16=1.000 Relay 1 action delay 1s
- 4. P07.17=1.000 Relay 1 reset delay 1s
- 5. P47.06=600s Mains switching judgment 10min
- 6. P47.07=3600s Mains use time 60min.

When P00.11=101, it will execute the following macro modification

- 1. P01.07=8 enable PID function
- 2. P40.06=50.00 The default setting is the midpoint
- 3. P40.39=1 PID shutdown operation

P01.06	Maximum frequency	10.00∼600.00Hz	50.00Hz	*
P01.08	Upper limit frequency	Lower limit frequency-maximum frequency	50.00Hz	☆
		0:No function 1:READY		
	Relay 1 Output terminal	2:RUN		
P07.03	function group (T1A T1B	3:Error1(stop fault)	3	$\Rightarrow$
	T1C)	4:Error2 (same as Error1 except		
		undervoltage)		
		5:Warning output(fault but in running)		
	AC asynchronous motor	0: Three phase AC asynchronous motor		
P11.01	TYPE	1: Single phase AC asynchronous motor	0	*
	ITPE	without starting capacitor		
		0.1kW~710.0kW		
		➤ when power is less than 1kw ,0.75kw set to		
P11.02	Motor rated power	0.8 as per round up principle ,0.55kw motor	Depend	*
		set 0.6		
		> when change motor rated power, AC drive		



Function	Name	Description	Default	Property
Code		will automatically set other parameter of motor name plate and motor model parameter be careful to use		
P11.03	Motor rated voltage	10V~2000V	Depend	*
P11.04	Motor rated current	P11.02<30kW: 0.01A P11.02>=30kW: 0.1A	Depend	*
P11.05	Motor rated frequency	1.00Hz~600.00Hz	50.00Hz	*
P11.06	Motor rated RPM	1~60000rpm	Depend	*
R16.02				
P21.00	Monitoring display	0: Standard mode (display frequency only) 1: Automatic scrolling display (Check 3.1 in detail ) it show hz, current, power and voltage	0	*
P23.02	Undervoltage threshold	220V level: 160V~300V 380V level: 350V~520V	220/380	*
P23.05	Undervoltage trip threshold	220V Level:160V~300V 380V Level:350V~520V	200/260	*
P23.15	Output pha <mark>se l</mark> oss function	0.0-25%, 0% means output phase detections shielded	25%	☆
r27.15	Accumulative running time	Unit: hour		•
P47.00	Solar pump Mppt function enable	O: Disable The parameters behind the 47 group cannot be changed!  1: Enable, to enable the special mppt function of the PV pump inverter	<b>Te</b>	ch *
P47.01	Solar pump control mode	Units digit's: Startup mode  0: Manual start, the start mode is determined by P00.06;  1: automatic start, When P00.06 change, the association changes here. P00.06=0, when inverter starts and stops by keypad control, it is automatically modified to 1-automatic start P00.06=1, when inverter starts and stops by terminal control.it is automatically changed to 0-manual start Ten digit's: MPPT function	<mark>021</mark>	*



Function code	Name	Description	Default	Property
		0: MPPT is disabled; CVT control is used (voltage is given as P47.04).  1: Enable MPPT.  2:Enable fast MPPT  Hundred's unit automatic switching function 0: Disabled (Can be forced to switch ac grid through terminal function 62, invalid when enabled)  1: Automatically switch to Photovoltaic priority  2: Automatically switch to GRID power priority  When Automatic switching is enabled, and the light is weak, it will automatically switch to the electric supply, and the MPPT function		
P47.03	Automatic start timing	In auto start mode, set the time from power on to start. It is also waiting time to start	60	*
P47.04	MPPT starting voltage	Set the starting voltage of the MPPT algorithm.  When the MPPT function is disabled, this value is the reference voltage.	305V(530V)	*
P47.05	Light detection threshold	If the output frequency is lower than this value and exceeds P47.06, it will be reported to Sleep and stop If automatic switching is enabled, it will switch to ac grid operation, and the MPPT function will be disabled	20Hz	<b>Ch</b>
P47.06	Light detection time	See P47.05 for explanation.	120s	☆
P47.07	Light weak wake up time	After the sleep fault is reported, if the time when Vdc is higher than the undervoltage point is greater than the set value, the fault state is exited and the operation continues. When the automatic switching is enabled, after switching into the electric supply operation for this time, it will try to switch into the photovoltaic operation.	600s	¥
P47.08	MPPT tracking step length	The amount of change in the bus voltage during an MPPT cycle. The larger the value, the faster the maximum power point is found, but the lower the accuracy of the maximum power point.	2V	☆



Function	Name	Description	Default	Property
code				
P47.09	Regulator proportional	0.001~1.00 It is for immediate response	0.05	
P47.09	gain	speed, it is not recommended to change	0.05	$\Rightarrow$
D47.10	Degulator integral gain	0.001~1.00 tracking response.it is not	0.05	
P47.10	P47.10 Regulator integral gain	recommended to change	0.05	$\Rightarrow$
P47.28	Starting coefficient	0.000~1.000	0.850	☆
		Unit digit: fast starting		
P47.30	Fact around function	0: Disable 1: Enable	11	☆
P47.30	Fast speed function	Ten digit: Fast mppt tracking	11	×
		0: Disable 1: Enable		

# 5. Detailed Parameter list

Symbol Description:

- "☆" means that the set value of this parameter can be changed no matter the inverter is in the stop state or in running state.
- "★" indicates that the set value of this parameter cannot be changed while the inverter is running.
- "•" indicates that the value of this parameter is the actual detected record value and cannot be changed.

# 47 Group solar pumping special group

Function	Name	Description	Default	Property
code				
	47	Group solar pumping special group		
P47.00	Solar pump Mppt function enable	O: Disable The parameters behind the 47 group cannot be changed!  1: Enable, to enable the special mppt function of the PV pump inverter	1	*
P47.01	Solar pump control mode	Units digit's: Startup mode  0: Manual start, the start mode is determined by P00.06;  1: automatic start, When P00.06 change, the association changes here. P00.06=0, when inverter starts and stops by keypad control, it is automatically modified to 1-automatic start P00.06=1, when inverter starts and stops by terminal control.it is automatically changed to 0-manual start Ten digit's: MPPT function	021	*



Function	Name	Description	Default	Property
code				
		0: MPPT is disabled; CVT control is used		
		(voltage is given as P47.04).		
		1: Enable MPPT.		
		2:Enable Fast MPPT		
		Hundred's unit automatic switching function		
		0: Disabled (Can be forced to switch ac grid		
		through terminal function 62, invalid when		
		enabled)		
		1: Automatically switch to Photovoltaic		
		priority		
		2: Automatically switch to GRID power		
		priority		
		When Automatic switching is enabled, and		
		the light is weak, it will automatically switch		
		to the electric supply, and the MPPT function		
		is disabled at this time		

#### Remarks:

Inbuilt auto mppt software and algorithm which measure and detect every 2ms to adjust current and voltage to find the best working maximum power The input of solar energy determines the frequency corresponding to the maximum power point, because the actual pump power is positively related to the frequency. The maximum power tracking is the power of the photovoltaic panel, which provides the input power to the inverter. The power outside this point is less than the optimal working point. In other words, below this point, the frequency of the pump driven by the inverter will drop. The specific operating point is determined by the characteristics of the photovoltaic panel, not where we want to work. The high voltage is only for sufficient output under low light conditions. If you do not consider such a demand, the configuration can be freely

r47.02	Remaining time for starting	The remaining time of the starting is displayed In auto start mode, Unit: second		•
P47.03	Automatic start timing	In auto start mode, set the time from power on to start. It is also waiting time to start	60	*

47.03 is waiting time to start solar pump inverter without press start button, Our solar pump inverter Is purely automatic start ,no setting software and simple and smart

Make sure solar panels cables and motor cables are well connected ,it will automatically start after 600S,10 Minutes is a threshold ,if you want to test this function ,you can set P47.03=10s,so power off and power on ,it will start after 10s

		Set the starting voltage of the MPPT		
P47.04	MPPT starting	algorithm.	305V(530V)	•
1 47.04	voltage	When the MPPT function is disabled, this	303 V (330 V)	^
		value is the reference voltage.		

This is Manual mppt threshold voltage ,when you want to use manual mppt mode ,first you need to set mppt function disable P47.01=00 (Unit digit 0 is means manual control ,ten'digit 0 is means CVT enables also manual mppt function ,you can check solar panel configuration and calculate VOC and VMP and set P47.04=VMP



Function	Name	Description	Default	Property
code				
		If the output frequency is lower than this		
		value and exceeds P47.06, it will be reported		
<b>-</b>	Light detection	to Sleep and stop	0011	A
P47.05	threshold	If automatic switching is enabled, it will	20Hz	$\Rightarrow$
		switch to ac grid operation, and the MPPT		
		function will be disabled		
This is light d	letection threshold to me	easure solar radiation and solar power in a setti	ng time (P47.06	Detection
time),if custo	mer do not want to keep	pump running below this frequency so it can ma	ake pump sleep	below thi
frequency ,fo	r example ,if pump can n	ot run to 20hz in a setting time ,inverter will slee	ep and stop. if s	olar powe
		Il not report sleep alarming and return to norma		·
	·			
P47.06	Light detection time	See P47.05 for explanation.	120s	☆
For example	if customer want to keep	p pump sleep below 25HZ,so customer need to s	set minimum fre	equency to
25HZ P47.05	=25HZ, if inverter can no	t run to 25hz in a time(it is set by P47.06),it wi	ll report "Sleep	" alarminį
(previous sof	tware show CCC) <mark>, default</mark>	: 120s(Automatically modify to 600s when P00.1	11=100	
		After the sleep fault is reported, if the time		
		when Vdc is higher than the undervoltage	(R)	
		point is greater than the set value, the fault		
P47.07	Light weak wake up	state is exited and the operation continues.	600s	
P47.07	time	When the automatic switching is enabled,	6008	$\stackrel{\wedge}{\Rightarrow}$
		after switching into the electric supply		
		operation for this time, it will try to switch into		
		the photovoltaic operation.		
P47.07 is wa	ike up time to make in	verter restart again. If solar power is enough	it will detect a	again afte
	•			-
600s(default	•	tomatically try to start after 600s and try to ru	n to this freque	ency in se
	value),so inverter will au	ntomatically try to start after 600s and try to ruency, sleep alarm will disappear and inverter retur	•	•
time(P47.06)	value),so inverter will au	ncy ,sleep alarm will disappear and inverter retur	•	•
time(P47.06)	value),so inverter will au ,if it can run to this freque	ncy ,sleep alarm will disappear and inverter retur	•	•
time(P47.06)	value),so inverter will au ,if it can run to this freque	ncy ,sleep alarm will disappear and inverter retur	•	•
time(P47.06)	value),so inverter will au ,if it can run to this freque y modify to 3600s when	ncy ,sleep alarm will disappear and inverter retur	•	•
time(P47.06)	value),so inverter will au ,if it can run to this freque y modify to 3600s when  MPPT tracking step	ncy ,sleep alarm will disappear and inverter reture P00.11=100)  The amount of change in the bus voltage	•	•
time(P47.06) Automaticall	value),so inverter will au ,if it can run to this freque y modify to 3600s when	Pooling and inverter returning the amount of change in the bus voltage during an MPPT cycle. The larger the value,	n to normal. <b>(de</b>	fault value
time(P47.06) Automaticall	value),so inverter will au ,if it can run to this freque y modify to 3600s when  MPPT tracking step	P00.11=100)  The amount of change in the bus voltage during an MPPT cycle. The larger the value, the faster the maximum power point is	n to normal. <b>(de</b>	fault value
time(P47.06) Automaticall P47.08	value),so inverter will au ,if it can run to this freque y modify to 3600s when  MPPT tracking step length	P00.11=100)  The amount of change in the bus voltage during an MPPT cycle. The larger the value, the faster the maximum power point is found, but the lower the accuracy of the	n to normal. <b>(de</b> 2V	fault valud
P47.08 is mp	value),so inverter will au ,if it can run to this freque y modify to 3600s when  MPPT tracking step length  pt tracking step ,our solar	P00.11=100)  The amount of change in the bus voltage during an MPPT cycle. The larger the value, the faster the maximum power point is found, but the lower the accuracy of the maximum power point.	2V urrent every 2m	fault value
P47.08 is mp the best work	value),so inverter will au ,if it can run to this freque y modify to 3600s when  MPPT tracking step length  pt tracking step ,our solat king maximum power to compare to compare the step in the step	P00.11=100)  The amount of change in the bus voltage during an MPPT cycle. The larger the value, the faster the maximum power point is found, but the lower the accuracy of the maximum power point.	2V  Irrent every 2m and this parame	fault value  ☆ s to search
P47.08 is mp the best work not set and	value),so inverter will au ,if it can run to this freque y modify to 3600s when  MPPT tracking step length  pt tracking step ,our solat king maximum power to compare to compare the step in the step	The amount of change in the bus voltage during an MPPT cycle. The larger the value, the faster the maximum power point is found, but the lower the accuracy of the maximum power point.  The pump inverter detect and adjust voltage and cultive the pump, we recommend the user understandance, the large in the value, the faster the	2V  Irrent every 2m and this parame	fault value
P47.08 is mp the best work not set and found ,but the	walue),so inverter will au ,if it can run to this freque y modify to 3600s when  MPPT tracking step length  pt tracking step ,our solar king maximum power to co	The amount of change in the bus voltage during an MPPT cycle. The larger the value, the faster the maximum power point is found, but the lower the accuracy of the maximum power point.  The pump inverter detect and adjust voltage and cultive the pump, we recommend the user understaguidance, the large in the value, the faster the pump power is lower	2V  arrent every 2m and this parame maximum pow	s to searcheter and do
P47.08 is mp the best work not set and	walue),so inverter will au ,if it can run to this freque y modify to 3600s when  MPPT tracking step length  pt tracking step ,our solaking maximum power to conchange without factory goes accuracy of the maximum	The amount of change in the bus voltage during an MPPT cycle. The larger the value, the faster the maximum power point is found, but the lower the accuracy of the maximum power point.  The pump inverter detect and adjust voltage and cultive the pump, we recommend the user understandance, the large in the value, the faster the	2V  Irrent every 2m and this parame	fault value
P47.08 is mp the best work not set and found ,but the	walue),so inverter will au ,if it can run to this freque y modify to 3600s when  MPPT tracking step length  pt tracking step ,our solar king maximum power to conchange without factory goes accuracy of the maximum Regulator	The amount of change in the bus voltage during an MPPT cycle. The larger the value, the faster the maximum power point is found, but the lower the accuracy of the maximum power point.  The pump inverter detect and adjust voltage and cultive the pump, we recommend the user understaguidance, the large in the value, the faster the pump power is lower	2V  arrent every 2m and this parame maximum pow	s to search



Function	Name	Description	Default	Property
r47.11	Today's pumping volume	0.1 m3 It shows the flow of water pumping today, it will be cleared after power off	0.0 m³	•
r47.12	Cumulative pumping flow volume	1 m3, 32 digits It shows the pumping flow volume accumulated by the pump. The power can be saved automatically after power-on, and continue to accumulate on the original basis after re-powering. It Can be cleared to zero by P47.14.	0 m³	•
P47.14	Cumulative pumping reset	Set 1 to clear zero for r47.12. This function code automatically changes to 0 after the reset is completed.	0	☆
r47.15	Current water flow	0.1 m3/h	0.0 m³/h	•
P47.16	Pump rated flow	0.1 m3/h	0.0 m³/h	☆
P47.17	Pump water frequency reference	This parameter is only related with r47.15.Set the output frequency of the inverter when the pump can pump water which can help to calculate water flow	20.00Hz	☆
P47.18	Full water level detection channel	Units: Water level monitoring channel 0: invalid 1:Al1 2:Al2 3:Al3 4: Al4 Note: DI terminal 60-full water detection is independent of the local setting Ten'unit: Analog water level logic 0: Positive logic 0.00%-empty water 100.0%-full water 1: Inverse logic 0.00%-full water 100.0%-empty water Hundred'Unit: Double switch water level mode 0-Single switch mode 1-Filling mode, high water level stop, low water level start 2- Pumping mode, low water level stop, high water level start	000	<b>ch</b> *
P47.19	Full water level detection value	0.0~100.0%	90.0%	☆



Function	Name	Description	Default	Property
code				
P47.20	Full water level detection time	0.0∼3000.0s  1. When DI-60 is valid  2. The analog detection channel is greater than P47.19 (positive logic) or the analog detection channel is less than P47.19 (inverse logic)  When 1 or 2 conditions are met and P47.20 is maintained, the system reports A.Full and shuts down	10.0s	☆
P47.21	Full water recovery time	0.0∼3000.0s When the condition described in P47.20 does not meet full water level detection requirement ,it will be returned to normal state after delay	10.0s	☆

Conditions for full water detection to take effect:

- 1. The DI terminal arbitrarily set to function No. 60 receives the input switch close signal. For example, when P06.03 is set to 60, DI3 is closed.
- 2. When the ten's digit of P47.18 is 0 and the analog input is greater than the detection value, for example: set P47.18=01, P47.19=50%, at this time Al1 input is greater than 5V or 10mA
- 3. When the tens place of P47.18 is 1 and the analog input is less than the detection value, for example: set P47.18=11, P47.19=50%, at this time Al1 input is less than 5V or 10mA
- 4. After 1, 2 or 3 conditions are met, the system will report A.FULL for the set time on P47.20 Full water recovery conditions:
- 5. The system enters the full water detection stage and displays A.FULL
- 6. When conditions 1, 2 and 3 are not met, and the maintenance time is greater than the time set in P47.21, the system recovers.

Double switch water level mode:

When the hundreds digit of P47.18 is not set to 0, the double switch water level control mode is enabled, and the DI terminal functions are 60-high water level, 61-low water level

(default DI3-high water level DI4-low water level)

Fill mod	Fill mode (water flow to reservoir)			Pumping mode(water is pumped out of the		
			reservoir)			
High	LOW	Action	High	LOW	Action	
ON	ON	After P47.20 delay, display	ON	ON	Start After P47.21 delay	
		A.Full and stop				
OFF	ON	NA	OFF	ON	NA	
OFF	OFF	Start After P47.36 delay	OFF	OFF	After P47.35 delay, display	
					A.Lor and stop	
ON	OFF	After P47.20 delay, display	ON	OFF	After P47.35 delay, display	
		A.Full and stop			A.Lor and stop	
Display	Display A.FULL means the water level is full and		Display A.Lor indicates that the water level is full			
execute	execute deceleration stop		and execute deceleration to stop			



Function	Name		Description	Default	Property
code					
High wat	er level closed, priority jud	closed, priority judgment Low water level disconnection, priority judgment		ment	

Analog double switch mode:

When the unit digit of P47.18 is not 0, the double switch water level control mode can be realized through the analog

When the analog input value is greater than P47.19, it is considered that the high water level switch-ON and the low water level switch-ON

When the analog value is less than P47.19 and greater than P47.34, it is considered that the high water level switch is -OFF and the low water level switch is -ON

6. When the analog value is less than -P47.34, it is considered that the high water level switch is -OFF and the low water level switch is -OFF

P47.22	Low power detection	0.0~6000.0kW	0.0kW	☆
· · · · · · · · · · · · · · · · · · ·	value	0.0-ineffective	0.01(11	~
P47.23	Low power detection time	0~1000s During operation, when the actual output power (r16.02) is less than P47.22 and the time of P47.23 is maintained, the system	10.0s	☆
		reports A.Pol and stops.		
P47.24	Low power recovery time	0~1000s  When the condition described in P47.23 does not meet Low power protection requirement ,it will be returned to normal state after delay	10.0s	*
P47.25	Overcurrent detection value	0.0∼999.9A	0.0A	☆
P47.26	Overcurrent detection time	$0.0{\sim}3000.0s$ During operation, when the actual output current (r27.06) is more than P47.25 and the P47.26 time is maintained, the system reports A.Pol and stops.	10.0s	☆
P47.27	Overcurrent recovery time	0.0~3000.0s When condition described in P47.26 does not meet Over current protection requirement ,it will be returned to normal state after delay	10.0s	☆
P47.28	Starting coefficient	0.000~1.000	0.850	☆
Photov	oltaic panel working c	oefficient = rated mppt voltage / open circuit	t voltage	
	Characteristics of pho	otovoltaic panels for example 30.7/37.9 = 0.8	1	
P47.29	Starting adjustment	10~100V	40V	☆
P47.30	Fast speed function	Unit digit: fast starting  0: Disable  1: Enable	11	☆
		o, Diodolo I, Lilabie		



				_
Function	Name	Description	Default	Property
code		To Both Footness the dies		
		Ten digit: Fast mppt tracking		
	Fault automotic road	0: Disable 1: Enable		
P47.31	Fault automatic reset time	0.00~600.00	60.00s	☆
		age fault Er.Lu1, soft start fault Er.Lu2, inverter		
overload Er.		r.oH, motor overheat Er.oH1, motor overheat E	r.oH1, user-de	fined fault
	1	Er .Ud1, user-defined fault 2 Er.Ud2		<u> </u>
		0~500V		
	PV reference voltage	It is not recommended to modify, limit the		
P47.32	adjustment lower	MPPT tracking reference voltage, and avoid	50V	☆
1 47.02	limit	excessive tracking deviation caused by	001	
	in the	abnormal conditions		
		Note: only fast MPPT MODE is valid		
		Units: Water level monitoring channel		
		0: invalid		
		1:Al1		
		2: Al2		
		3: Al3	(R)	
	Low water level	4: AI4		
P47.33	detection channel	Note: DI terminal 61-water shortage	00	*
	detection charmer	detection is independent of the local setting		
		Ten's unit: analog water level logic		
		0: positive logic 0.00%-empty water 100.0%-		
		full water		ch
		1: Inverse logic 0.00%-full water 100.0%-		
		empty water		
P47.34	Low water level	0.0~100.0%	20.0%	☆
	detection value			
		0.0~3000.0s		
		1. When DI-61 is valid		
		2. The analog detection channel is less than		
	Low water level	P47.34 (positive logic) or the analog		
P47.35	detection time	detection channel is greater than P47.34	10.0s	$\Rightarrow$
	2	(inverse logic)		
		When 1 or 2 conditions are met and P47.35		
		is maintained, the system reports A.Lor and		
		shuts down		
	Low water recovery	0.0∼3000.0s		
P47.36	time	When the conditions described in P47.35	10.0s	$\Rightarrow$
		are not met, it will be restored after a delay		

Conditions for the water shortage test to take effect:



Function	Name	Description	Default	Property
code				

- 1. The DI terminal arbitrarily set to function No. 61 receives the input switch close signal. For example, after P06.04 is set to 61, DI4 is closed.
- 2. When the ten's digit of P47.33 is 0 and the analog input is less than the detection value, for example: set P47.33=01, P47.34=50%, at this time Al1 input is less than 5V or 10mA
- 3. When the ten's digit of P47.33 is 1 and the analog input is greater than the detection value, for example: set P47.33=11, P47.34=50%, at this time Al1 input is greater than 5V or 10mA
- 4. After 1, 2 or 3 conditions are met, the system will report A.Lor for the set time of P47.35 Water shortage recovery conditions:
- 5. The system enters the water shortage detection stage and displays A.Lor
- 6. When the conditions 1, 2 or 3 are not met, and the maintenance time is greater than the time set in P47.36, the system will recover.

1 17.00, 110	bystom will recover.			
P47.37	Reserved			
P47.38	Auto switch delay start time	0.000s~30.000s When the automatic switching is completed, the inverter will delay this time and wait for the power supply to stabilize before running Be sure to be greater than the effective and invalid delay of the output terminal	5.000s	☆
r47.39	Power input display	0:AC Electric power (DO function No47 is the mains switching function, when P47.01 hundreds place is 2, No.47 function will be activated when the photovoltaic is switched in)  1:Solar power	J Te	ch
P47.40	Step length gain	Step length at startup is P47.08*P47.40, and it will return to P47.08 after reaching the MPPT point  Note: only valid IN fast mppt mode	2	☆
P47.41	Fast MPPT integral gain 1	1~300 Adjustment gain when the deviation between the bus voltage and the target voltage is small The larger the setting, the faster the adjustment speed, if it is too large, it may oscillate Note: only fast MPPT is valid	6	☆
P47.42	Fast MPPT integral gain 2	1~300 Adjustment gain when the bus voltage deviates greatly from the target voltage The larger the setting, the faster the adjustment speed, if it is too large, it may	30	☆



Function code	Name	Description	Default	Property
		oscillate  Note: only fast MPPT is valid		
P47.43	MPPT adjustment cycle	5~15 Adjustment is not recommended, parameter meaning: 7(0.25S)/8(0.5S)/9(1s)/10(2s)/11(4s) and so on Note: only fast MPPT is valid	9	☆
P47.44	MPPT reference voltage lower limit coefficient	0.00~2.00 Limit the minimum operating voltage below which the output frequency will drop At 380v level, the voltage is set coefficient * 537 At 220v level, the voltage is the setting coefficient * 311 Note: only fast MPPT is valid	0.2	☆
P47.45	Low light wake-up voltage	100~1000V  After low light (Sleep), when the bus voltage is higher than the set value of P47.45, wake-up counting is performed. After low light Sleep, when the bus voltage is lower than the set value of P47.45, it will not be woken up  380v level wake-up voltage default value 380v  220v level wake-up voltage default value 220v	380 Te	\$ Ch
P47.46	Low light wake-up times	0~65535 0 - no limit non-zero-when the number of wake-ups is greater than the set value, it will no longer wake up	0	☆
P47.47	Volatility Judgment Coefficient	It is not recommended to modify, the threshold for judging voltage fluctuations is used to improve the system response speed Note: only fast MPPT is valid	0.4	☆
P47.48	Frequency Acceleration Upper Limit	0.00~655.35s  Limit the acceleration rate when adjusting the frequency  Note: only fast MPPT is valid	15	☆

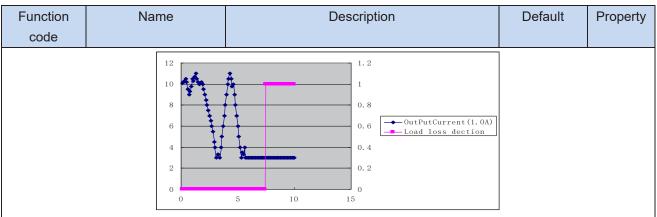


Function code	Name	Description	Default	Property
P47.49	Frequency deceleration lower limit	0.00~655.35s  Deceleration rate when limiting frequency adjustment  Note: only fast MPPT is valid	15	☆
	24 Group Pump	o dry run protection/unload detection param	eter	
P24.03	Lower limit frequency of self- learning	0.00Hz~600.00Hz  When the operating frequency is greater than or equal to this frequency, the load-off self-learning can be performed	20.00HZ	☆
P24.12	Dry run/Unload protection option	No offload detection is performed;     Enable dry run detection	1	☆
P24.13	Dry run/Unload detection level	0.0 to 200.0%  The percentage of motor rated current.	0.0%	☆
P24.14	Dry run Unload detection time	0.000s~60.000s	30.000s	☆
P24.15	Unload detection offset frequency	0.00Hz∼Fmax  Detection frequency=Fmax-P24.15	5.00Hz	☆
P24.16	Reset time of dry run protection	0.0~6000.0	240.0s	☆
P23.21	Dry run detection mode	0000:Coast stop 1000:Fast stop 3000:Continue to run	0000	X

- 1. Set P47.00=0, P00.07=20.00-30.00, P00.06=0, and then press RUN to run the drive
- 2. Check the function code P27.00, wait until its value becomes 20.00, and then enter the function code P24.13,
- 3. press the keyboard RUN and simultaneously for more than 2 seconds,, and if the value changes, the load-off self-learning is completed(LCD display not support)
- 4. Press to stop running, set P47.00=1, P00.06=1, In this process, the pump no need to take out from water

Saying P24.12 = 1, P24.13 = 40.0%, P24.14 = 3.0s, then the diagram is shown below.





Dry run logic curve

Seen from the diagram shown above, if the output current is fall down to 40.0% of the max output current and the status last for P24.14 then the drive will set the alarm dry. If with P23.21 is not set, then the drive will coast stop while if P23.21 is set to value 3000, then the drive will keep on running with dry alarm.

Unit'digit: Sleep source selection 0: No sleep function 2: Al1 sleep 3: Al2 sleep Ten's digit: Wake-up source selection 1: Al1 wake up 2: Al2 wake up Hundred's digit: Sleep wake-up direction selection 0: positive direction Sleep source (Al1 ~ Al2)>P41.03, inverter sleeps Wake-up source (Al1 ~ Al2) < P41.04, the inverter wakes up 1: reverse direction Sleep source (Al1 ~ Al2)>P41.03, inverter sleeps Wake-up source (Al1 ~ Al2)>P41.03, inverter sleeps Wake-up source (Al1 ~ Al2)>P41.04, the inverter wakes up Note: If Al2 is connected to the liquid level detection signal, please set this value to "23". If there is no sleep source (the ones place is 0), the wake-up function is automatically invalid, and P41.03~P41.06 are invalid.  P41.03 Dormant level 0~100.0% 0.0%		41 Grou	p Pump sleep and wake-up parameters:		
are invalid.	P41.00	Sleep/wake source	Unit'digit: Sleep source selection  0: No sleep function  2: Al1 sleep  3: Al2 sleep Ten's digit: Wake-up source selection  1: Al1 wake up  2: Al2 wake up Hundred's digit: Sleep wake-up direction selection  0: positive direction Sleep source (Al1 ~ Al2)>P41.03, inverter sleeps Wake-up source (Al1 ~ Al2) <p41.04, (al1="" 1:="" al2)="" al2)<p41.03,="" direction="" inverter="" reverse="" sleep="" sleeps="" source="" the="" up="" wake-up="" wakes="" ~="">P41.04, the inverter wakes up  1: reverse direction Sleep source (Al1 ~ Al2)&gt;P41.04, the inverter wakes up  Note: If Al2 is connected to the liquid level detection signal, please set this value to "23". If there is no sleep source (the ones</p41.04,>	Te one	Ch ☆
	P41.03	Dormant level		0.0%	



Function	Name	Description	Default	Property
code		Note: The liquid level is higher than this value and the duration exceeds P41.05, and the pump sleeps.		
P41.04	Wake up level	0~100.0%  Note: The liquid level is lower than this value and the duration exceeds P41.06, the pump wakes up₃	0.0%	☆
P41.05	Sleep delay time	0.0s∼6000.0s	0.0s	☆
P41.06	Wake-up delay	0.0s~6000.0s	0.0s	☆
		Basic function parameter		
P00.00	User password	0 ~ 65535  ➤ No user password status (P00.01 = 1 after power-on):  Entering the same non-zero value twice in succession sets a user password and enters lockout.  ➤ password lock state:  Enter the password to enter the unlock state.  ➤ unlocked state:  Enter the original password to enter the lock state; enter the same value twice in a row to change the password (clear the password if you enter 0 twice in a row).	OB)	Å
P00.03	RESET	NO ACTION     Restore default parameter except for motor parameter and auto-tune related parameter and factory parameter     Restore default to factory parameter     Clear tripping record	0	*
P00.06	Source of the Operation Command	0: keypad 1: terminal 2: communication ➤ Command source: run \( \) stop \( \) forward \( \) reverse \( \) jog \( \) fast brake stop.etc	0	*
P00.07	Numeric frequency setting	00.00Hz∼maximum frequency	50.00Hz	☆
P01.00	Main frequency source selection (A)	0: Digital setting  1: Al1  2: Al2  3: Al3(reserved)  4: Al4 (reserved)	0	*



Function code	Name	Description	Default	Property
		<ul> <li>5: HDI</li> <li>6: multi-step speed</li> <li>7: communication</li> <li>8: PID</li> <li>9: Internal PLC</li> <li>Notice: DI terminal function code 26-32 superior</li> <li>than this function code</li> </ul>		
P01.06	Maximum frequency	10.00∼600.00Hz	50.00Hz	*
P01.07	Upper limit frequency control	0: Digital setting (P01.08)  1:Al1  2: Al2  3~4: reserved  5: HDI  6: reserved  7: Communication  8: PID	0	*
P01.08	Upper limit frequency	Lower limit frequency-maximum frequency	50.00Hz	☆
P01.09	Lower limit frequency	0.00hz-upper limit frequency	00.00Hz	☆
P02.08	Stop method	0: ramp to stop (Deceleration to stop) 1: free coast to stop	0	☆
P02.15	Minimum blocking time after free stop	0.010s-30.000s	Depend on	*
P03.01	Acceleration time 1	Setting value depend on P03.16 P03.16 = 2, 0.00∼600.00s; P03.16 = 1, 0.0s∼6000.0s; P03.16 = 0, 0s∼60000s	Depend on model	<b>⊆</b>
P03.02	Deceleration time 1	Setting value depend on P03.16 P03.16 = 2, $0.00\sim600.00s$ ; P03.16 = 1, $0.0s\sim6000.0s$ ; P03.16 = 0, $0s\sim60000s$	5.00\$	*
P07.01	DO1 function	0:No function 1:READY 2:RUN 3:Error1 (stop fault) 4:Error2 (same as Error1 except undervoltage) 5:Error 3(can continue)	0	☆
P07.02	DO2 function	0:No function 1:READY 2:RUN	0	☆



3:Error1 (stop fault)   4:Error2 (same as Error1 except undervoltage)   5:Error 3(can continue)   47:Auto main & PV switching   0:No function   1:READY   2:RUN   3:Error1 (stop fault)   4:Error2 (same as Error1 except undervoltage)   5:Error 3(can continue)   47:Auto main & PV switching   0:No function   4:Error2 (same as Error1 except undervoltage)   5:Error 3(can continue)   47:Auto main & PV switching   0:No function   1:READY   2:RUN   3:Error1 (stop fault)   4:Error2 (same as Error1 except undervoltage)   4:Error2 (same as PV switching   47:Auto main & PV switching   4	Function code	Name	Description	Default	Property
Description			3:Error1(stop fault)		
5.Error 3(can continue )   47.Auto main & PV switching			4:Error2 (same as Error1 except		
P07.03 R1 function selection  R2 function  R2 function selection  R2 function  R2 function selection  R2 function			undervoltage)		
P07.03 R1 function selection  1:READY 2:RUN 3:Error1 (stop fault) 4:Error2 (same as Error1 except undervoltage) 5:Error 3(can continue) 47:Auto main & PV switching  0:No function 1:READY 2:RUN 2:RUN 3:Error3 (can continue) 47:Auto main & PV switching  P07.12 D01 effective delay time  P07.13 D01 ineffective delay time  0:000s~30.000s 0:000s  0:000s 0			5:Error 3(can continue )		
P07.03 R1 function selection  R1 function selection  R1 function selection  R1 function selection  R2 function  R4 fun			47:Auto main & PV switching		
P07.03 R1 function selection  R1 function selection  R1 function selection  R1 function selection  R2 function  R2 function selection  R2 function  R2 function selection  R2 function  R2			0:No function		
P07.03 R1 function selection  R1 function selection  R1 function selection  R1 function selection  R2 function se			1:READY		
P07.03 R1 function selection  4:Error2 (same as Error1 except undervoltage) 5:Error 3(can continue) 47:Auto main & PV switching  0:No function 1:READY 2:RUN 3:Error1 (stop fault) 4:Error2 (same as Error1 except undervoltage) 47:Auto main & PV switching  P07.12 DO1 effective delay time  P07.13 DO1 ineffective delay time  P07.14 DO2 effective delay time  P07.15 DO2 ineffective delay time  P07.16 Relay 1 effective delay time  P07.17 Relay 1 invalid delay  The delay time from relay effective to actual action  P07.17 Relay 1 invalid delay  P12.11 Slip compensation gain  P12.11 Slip compensation gain    4:Error2 (same as Error1 except undervoltage)   47:Auto main & PV switching   0.000s ~30.000s   0.000s ☆   0.			2:RUN		
#Error2 (same as Error1 except undervoltage) 5:Error 3(can continue) 47:Auto main & PV switching  P07.04 R2 function selection 1:READY 2:RUN 3:Error1 (stop fault) 4:Error2 (same as Error1 except undervoltage) 47:Auto main & PV switching  P07.12 DO1 effective delay undervoltage) 47:Auto main & PV switching  P07.13 DO1 ineffective delay time  0.000s~30.000s 0.000s  P07.14 DO2 effective delay time 0.000s~30.000s 0.000s  P07.15 DO2 ineffective delay time 0.000s~30.000s 0.000s  P07.16 Relay 1 effective delay time 0.000s~30.000s  P07.17 Relay 1 invalid delay 1 The delay time from relay effective to actual action to the relay to the actual action 0.000s  † P12.11 Slip compensation gain 0.00 the setting when the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles: 0 Increase the setting when the motor speed is lower than the target value with loading.	D07.03	D4 function coloration	3:Error1 (stop fault)	2	
5:Error 3(can continue )   47:Auto main & PV switching	P07.03	R i lunction selection	4:Error2 (same as Error1 except	3	¥
P07.04 R2 function selection 1:READY 2:RUN 3:Error1 (stop fault) 4:Error2 (same as Error1 except undervoltage) 47:Auto main & PV switching  P07.12 D01 effective delay time  P07.13 D01 ineffective delay time  P07.14 D02 effective delay time  P07.15 D02 ineffective delay time  P07.16 Relay 1 effective delay time  P07.17 Relay 1 invalid delay  P07.18 Relay 1 invalid delay  P07.19 Slip compensation gain  P12.11 Slip compensation gain  P12.11 Slip compensation gain  1. READY 2:RUN 3:Error1 (stop fault) 4. To the selective delay time as Error1 except undervoltage) 0.000s ~30.000s 0.000s   0.000s  0.000s  0.000s  0.000s  0.000s  0.000s  0.000s  ∴  The delay time from relay effective to actual action 0.000s  ∴  The delay time from the deactivation of the relay to the actual action 0.000s  ∴  P12.11 Slip compensation gain  Increase the setting when the motor speed is lower than the target value with loading.			undervoltage)		
P07.04 R2 function selection  1:READY 2:RUN 3:Error1 (stop fault) 4:Error2 (same as Error1 except undervoltage) 47:Auto main & PV switching  P07.12 D01 effective delay time  P07.13 D01 ineffective delay time  P07.14 D02 effective delay time  D02 ineffective delay time  0.000s∼30.000s  0.000s  □  P07.15 D02 ineffective delay time  0.000s∼30.000s  □  D03 ineffective delay time  0.000s∼30.000s  □  D04 ineffective delay time  0.000s∼30.000s  □  □  D05 ineffective delay time  0.000s∼30.000s  □  D16 Relay 1 effective delay time from relay effective to actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.000s  □  The delay time from the deactivation of the relay to the actual action 0.0			5:Error 3(can continue )		
P07.04 R2 function selection  1:READY 2:RUN 3:Error1 (stop fault) 4:Error2 (same as Error1 except undervoltage) 47:Auto main & PV switching  P07.12 D01 effective delay time  0.000s~30.000s  0.000s  p07.13 D01 ineffective delay time  0.000s~30.000s  0.000s  p07.14 D02 effective delay time  0.000s~30.000s  0.000s  □  P07.15 D02 ineffective delay time  0.000s~30.000s  □  0.000s □  0.000s □  0.000s □  □  0.000s □  0.000s □  □  0.000s □  0.00			47:Auto main & PV switching		
P07.04 R2 function selection  2:RUN 3:Error1 (stop fault) 4:Error2 (same as Error1 except undervoltage) 47:Auto main & PV switching  P07.12 DO1 effective delay time  P07.13 DO1 ineffective delay time  P07.14 DO2 effective delay time  P07.15 DO2 ineffective delay time  P07.16 Relay 1 effective delay time  P07.17 Relay 1 invalid delay  D02 belay time to the actual action  D03 converse the setting when the motor speed is lower than the target value with loading.  P12.11 Slip compensation gain  2:RUN 3:Error1 (stop fault) 4:Error2 (same as Error1 except undervoltage) 47:Auto main & PV switching  0.000s ~30.000s  0.000s  0.000			0:No function		
P07.04 R2 function selection  4:Error1 (stop fault)  4:Error2 (same as Error1 except undervoltage)  47:Auto main & PV switching  P07.12 DO1 effective delay time  DO2 effective delay time  P07.14 DO2 effective delay time  P07.15 DO2 ineffective delay time  DO2 ineffective delay time  0.000s∼30.000s  D03 ineffective delay time  0.000s∼30.000s  D04 ineffective delay time  0.000s∼30.000s  D05 ineffective delay time  D06 ineffective delay time  0.000s∼30.000s  D07.16 Relay 1 effective delay time from relay effective to actual action time  P07.17 Relay 1 invalid delay  The delay time from the deactivation of the relay to the actual action  0~200%  It is used to compensate the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles:  Increase the setting when the motor speed is lower than the target value with loading.			1:READY		
4:Error2 (same as Error1 except undervoltage) 47:Auto main & PV switching  P07.12 D01 effective delay time  0.000s~30.000s  0.000s  0.			2:RUN		
P07.12   D01   effective   delay   time   D.000s~30.000s   D.000s   ↑	P07.04	R2 function selection	3:Error1 (stop fault)	47	☆
P07.12 DO1 effective delay time 0.000s~30.000s 0.000s ☆  P07.13 DO1 ineffective delay time 0.000s~30.000s 0.000s ☆  P07.14 DO2 effective delay time 0.000s~30.000s 0.000s ☆  P07.15 DO2 ineffective delay time 0.000s~30.000s 0.000s ☆  P07.16 Relay 1 effective delay time 0.000s~30.000s 0.000s ☆  P07.17 Relay 1 invalid delay The delay time from relay effective to actual action 0.000s ☆  P07.17 Relay 1 invalid delay The delay time from the deactivation of the relay to the actual action 0.000s ☆  P17.17 Relay 1 invalid delay The delay time from the deactivation of the relay to the actual action 0.000s ☆  P17.17 Slip compensation gain improve the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles: 0% ☆  ■ Increase the setting when the motor speed is lower than the target value with loading.			4:Error2 (same as Error1 except		
P07.12 DO1 effective delay time 0.000s~30.000s 0.000s ☆  P07.13 DO1 ineffective delay time 0.000s~30.000s 0.000s ☆  P07.14 DO2 effective delay time 0.000s~30.000s 0.000s ☆  P07.15 DO2 ineffective delay time 0.000s~30.000s 0.000s ☆  P07.16 Relay 1 effective delay time from relay effective to actual action 0.000s ☆  P07.17 Relay 1 invalid delay The delay time from the deactivation of the relay to the actual action 0.000s ☆  It is used to compensate the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles: 0% ☆  P12.11 Slip compensation gain Increase the setting when the motor speed is lower than the target value with loading.			undervoltage)		
P07.12 time  D01 ineffective delay time  0.000s~30.000s  0.000s			47:Auto main & PV switching		
P07.14 time  DO2 effective delay time  DO3 ineffective delay time  DO4 ineffective delay time  DO5 ineffective delay time  DO6 ineffective delay time  DO7.15 lime  DO8 ineffective delay time  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from the deactivation of the relay to the actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ineffective delay time from relay effective to actual action  DO9 ine	P07.12		0.000s~30.000s	0.000s	☆
P07.15 time	P07.13		0.000s~30.000s	0.000s	*
time  DO2 ineffective delay time  0.000s~30.000s  P07.16 Relay 1 effective delay time  Delay time from relay effective to actual action  The delay time from the deactivation of the relay to the actual action  0.000s  P07.17 Relay 1 invalid delay  The delay time from the deactivation of the relay to the actual action  0~200%  It is used to compensate the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please  adjust according to the following principles:  Increase the setting when the motor speed is lower than the target value with loading.	D07.44	DO2 effective delay	0.000 00.000	0.000	^
P07.15 time  P07.16 Relay 1 effective delay time  P07.17 Relay 1 invalid delay  The delay time from the deactivation of the relay to the actual action  0.000s  The delay time from the deactivation of the relay to the actual action  0~200%  It is used to compensate the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles:  1. Increase the setting when the motor speed is lower than the target value with loading.	P07.14	time	0.000s~30.000s	0.000s	☆
time  P07.16 Relay 1 effective delay time from relay effective to actual action  P07.17 Relay 1 invalid delay  The delay time from the deactivation of the relay to the actual action  0~200%  It is used to compensate the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please  adjust according to the following principles:  Increase the setting when the motor speed is lower than the target value with loading.	D07 47	DO2 ineffective delay	0.000- 00.000-	0.000	Α.
P07.17 Relay 1 invalid delay  The delay time from the deactivation of the relay to the actual action  0~200%  It is used to compensate the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles:  Increase the setting when the motor speed is lower than the target value with loading.	P07.15	time	0.000s~30.000s	U.000s	☆
time  P07.17 Relay 1 invalid delay  The delay time from the deactivation of the relay to the actual action  0~200%  It is used to compensate the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles:  Increase the setting when the motor speed is lower than the target value with loading.	P07.16	Relay 1 effective delay	Delay time from relay effective to actual action	0.000s	A
to the actual action  0~200%  It is used to compensate the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles:  ■ Increase the setting when the motor speed is lower than the target value with loading.		time			☆
to the actual action  0~200%  It is used to compensate the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles:  ■ Increase the setting when the motor speed is lower than the target value with loading.	P07.17	Relay 1 invalid delay	The delay time from the deactivation of the relay	0.000s	
It is used to compensate the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles:  ■ Increase the setting when the motor speed is lower than the target value with loading.			to the actual action		☆
It is used to compensate the speed drop of the asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles:  ■ Increase the setting when the motor speed is lower than the target value with loading.			0~200%		
asynchronous motor VF control with load, and improve the speed control accuracy. Please adjust according to the following principles:  ● Increase the setting when the motor speed is lower than the target value with loading.			It is used to compensate the speed drop of the		
P12.11 Slip compensation gain improve the speed control accuracy. Please adjust according to the following principles: 0%  ■ Increase the setting when the motor speed is lower than the target value with loading.					
P12.11 Slip compensation gain adjust according to the following principles: 0%  ■ Increase the setting when the motor speed is lower than the target value with loading.					
Increase the setting when the motor speed is lower than the target value with loading.	P12.11	Slip compensation gain		0%	☆
is lower than the target value with loading.					
TAGAROG RIBO SERRITA WHEN RIBORUS SUCCULI			Reduce this setting when the motor speed		
is higher than the target value with loading,					



Function code	Name	Description	Default	Property
P21.00	Monitoring display	0: Standard mode (display frequency only) 1: Automatic scrolling display (Check 3.1 in detail ) it show hz, current, power and voltage	0	*
P22.00	Carrier/switching frequency	Depend on drives power  ≤7.5kW: 1kHz~12.0kHz  11kW~45kW: 1kHz~8kHz  ≥55kw: 1kHz~4kHz  The carrier frequency can be reduced when it came like following phenomenon:  1 The leakage current generated by the inverter is large  2 The interference generated by the inverter has an impact on peripheral devices  3 Long wiring distance between inverter and motor  The carrier frequency can be increased when it came like following phenomenon:  1 The electromagnetic noise generated by the motor is large	Depend	☆
P22.14	Cooling method (fan control)	0:effective when running 1:Forced control( effective when power on) 2:adjustable as per drive temperature	2	☆
r22.16	Drive rated power	Read only Unit:0.1kw	Tie	ch
r22.17	Drive rated Voltage	Read only Unit:V	-	•
r22.18	Drive rated current	Read only Unit:0.1A	-	•
P22.20	Trial time setting	After this time, the inverter will stop and report Er.TTA fault; if set to 0, it will be cancelled. Note: This parameter needs agency authority to be able to see	0	☆
P22.13	Output phase switch	0:No Operation 1:Output phase switch (equal to change Phase between V and W and UV and UW	0	*
P23.00	Bus voltage control option	<ul> <li>Unit'digit:Overvoltage stall control         <ul> <li>0:overvoltage stall disabled</li> </ul> </li> <li>1:overvoltage stall enabled</li> <li>2:overvoltage stall enabled self-adjustable</li> <li>The over-voltage stall function limits the amount of power generated by the motor by extending the deceleration time or even increasing the speed,</li> </ul>	10	*



Function code	Name	Description	Default	Property
		avoiding over-voltage on the DC side and reporting over-voltage faults  Ten'unit: Undervoltage stall control 0:undervoltage stall disabled 1:Undervoltage stall(decelerate to zero speed and be in standby mode, after power restoring, it will run again automatically) 2: Undervoltage stall decelerate to zero and stop)  The undervoltage stall function reduces the motor power consumption or reduces the power consumption of the motor or turns it into a power generation operation to avoid the undervoltage stall function is used when the input power supply quality is poor (the power supply voltage fluctuates downward or the sporadic short power is suspended), and it is necessary to keep the inverter running	R	
P23.02	Undervoltage thres <mark>hold</mark>	as much as possible.  220V level: 160V~300V  380V level: 350V~520V  480V level: 400V~650V	Depend	*
P23.04	Undervoltage stall	0~20.0	4.0s	₩
P23.05	Undervoltage trip threshold	220V Level:160V~300V 380V Level:350V~520V 480V Level:400V~650V	Depend	*
P23.06	Undervoltage fault detection time	0.0s∼30.0s	1.0s	☆
P23.15	Output phase loss function	0.0-25%, 0% means output phase detections shielded	25%	☆
P23.24	Fault reset	Define as per bit: bit0-undervoltage;bit1- inverter overload bit2-inverter overheat ;bit3-motor overload bit4-motor overheat;bit5-user'fault 1 bit6- user'fault 2; bit7~15 reserved	0	☆
P23.25	Fault source for auto reset	Define as per bit: bit0-overcurrent during acceleration;bit1- overcurrent during deceleration bit2-overcurrent during constant speed;bit3-over voltage during acceleration	0	☆

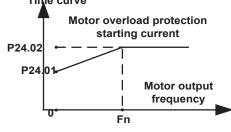


Function	Name	Description	Default	Property
P23.26 P23.28 P23.29	Fault auto Reset times Fault reset internal time Fault auto reset times clearing time	bit4-overvoltage during deceleratoin;bit5- overvoltage during bit6-inverter undervoltage;bit7-input phase loss bit8-inverter overload;bit9-inverter overheat bit10-motor overload;bit11-motor overheat bit12-user'fault 1;bit13-user'fault 2 bit14-Reserved;bit15-Reserved 0~99  0.1s-300.0s	10 60 600.0s	☆
		11 Group Motor 1 Parameter		
P11.00	Motor type	AC asynchronous motor     Synchronous motor(Special software)     See appendix parameter	0	•
P11.01	AC asynchronous motor TYPE	Three phase AC asynchronous motor     Single phase AC asynchronous motor     without starting capacitor	B	*
P11.02	Motor rated power	O.1kW∼800.0kW  ➤ when power is less than 1kw ,0.75kw set to 0.8 as per round up principle ,0.55kw motor set 0.6  ➤ when change motor rated power, AC drive will automatically set other parameter of motor name plate and motor model parameter be careful to use	Depend	ch
P11.03	Motor rated voltage	10V~2000V	Depend	*
P11.04	Motor rated current	P11.02<30kW: 0.01A P11.02>=30kW: 0.1A	Depend	*
P11.05	Motor rated frequency	1.00Hz~600.00Hz	50.00Hz	*
P11.06	Motor rated RPM	1~60000rpm	Depend	*
P11.10	Auto-tune/self- learning	O: no auto tuning 1: Stationary auto tuning of Asynchronous motor It is suitable in the cases when the motor can not de-couple form the load. The auto tuning for the motor parameter will impact the control accuracy. 2: dynamic or Rotational auto tuning of	0	*



Function code	Name	Description	Default	Property
		Asynchronous motor  Comprehensive motor parameter auto tune  It is recommended to use rotation auto tuning when high control accuracy is needed.		
P11.12	Synchronous motor back electromotive force BEMF	0.0V ~ 2000.0V Induced electromotive force at rated speed	Depend	*
		24 Group motor protection		
P24.00	Motor overload protection gain	0.20~10.00  The larger the value, the longer the allowable overload operation, and the higher the risk of motor overheating damage.	1.00	☆
P24.01	Motor overload starting current at zero speed	50.0 <mark>%</mark> ~150.0%	100.0%	☆
P24.02	Motor overload starting current at Rated speed	50.0%~150.0%	115.0%	☆

Motor in self cooling mode, heat dissipation is poor when in low frequency but good in condition of high frequency . P24.01 adn P24.02 is used to set the starting point of zero and rated speed overload current in order to obtain a more reasonable under different speed overload protection Time curve





Function code	Name	Description	Default	Property
		Overload gain P24.00=1.20 Overload gain P24.00=1.00 Overload gain P24.00=0.80		

\* Overload protection starting current

First graph: Motor overload protection starting current

Second graph: Motor Overload Protection Curve with

Different Overload Protection Gains

Motor overload only protects the motor from overload when P24.04 is enabled.P24.00 is used to adjust the overload inverse time curve time, as shown in the right figure above, the minimum motor overload time is 5.0s.

Note: Users need to correctly set the three parameters of P24.00, P24.01 and P24.02 according to the actual overload capacity of the motor. If set unreasonable, prone to motor overheating damage and the inverter is not timely warning of the danger of protection

27 Group Monitoring parameter				
r27.00	Output frequency	It can set unit as per Parameter P21.07		cin
r27.01	Set frequency	It can set unit as per Parameter P21.07		
r27.02	Direction indicator	bit0: direction of running frequency bit1: direction of setting frequencybit2: direction of main frequency bit3: direction of auxiliary frequency bit4: direction of Up Down offset bit5: reserved	-	•
r27.03	DC Bus voltage	Unit: 1V	-	•
r27.04	VF separation setting	unit: 0.1%	-	•
r27.05	Output AC voltage	unit: 0.1V	-	•
r27.06	Output AC current	unit: 0.1A	-	•
r27.07	Output current percentage	unit: 0.1%(100% of motor rated current)	-	•
r27.14	Accumulated power on time	Unit: hour	-	•
r27.15	Cumulative work time	Unit: hour	-	•
r27.18	Radiator temperature	Unit:0.1 ℃	-	•
r21.16	Load speed display	Load speed =P27.00*P21.10	-	•



Function code	Name	Description	Default	Property
		Decimal point digit defined by P21.11		
P21.17	Speed display unit	0: 0.01Hz; 1: 1Rpm  ➤ r10.12, r27.00, r27.01 displaying unit selection	0	*
	25 (	Group Fault tracking parameter		
r25.00	Current fault type	See detail chapter 5 fault diagnosis and solution	-	•
r25.01	Output frequency at fault	Unit:0.01Hz	-	•
r25.02	Output current at fault	Unit:0.1A	-	•
r25.03	Bus voltage at fault	Unit: V	-	•
r25.04	Running mode status 1st fault	See Parameter r27.10 in detail	-	•
r25.05	Input terminal status at fault	Bit0~Bit6 corresponds to DI1~DI7 Bit12~Bit15 corresponds to VDI1~VDI4	-	•
r25.06	Working time at fault	Unit:0.01S	-	•
r25.07	Cumulative work time	Unit: hour	-	•
r25.08	Frequency source at fault	Unit:0.01hz	R	•
r25.14	Radiator temperature	Unit: 0.1° C	-	•
r25.15	Low-level fault	-	-	•
	26 G	roup Fault recording parameter		
r26.00	Last fault 1trip type	SEE DETAILS IN CHAPTER 5		•
r26.01	Output freq <mark>uency at</mark> fault	Unit:0.01Hz	J ie	G.I
r26.02	Output current at fault	Unit:0.1A	-	•
r26.03	Bus voltage at fault	Unit: V	-	•
r26.04	Running mode status 1at fault	See Parameter r27.10	-	•
r26.05	Input terminal status at fault	Bit0~Bit6 corresponds to DI1~DI7 Bit12~Bit15 corresponds to VDI1~VDI4	-	•
r26.06	Working time at fault	Unit:0.01S	-	•
r26.07	Cumulative work time	Unit: hour	-	•
r26.08	Last fault 2 trip type	Same as last fault description	-	•
r26.09	Output frequency at fault	Unit:0.01Hz	-	•
r26.10	Output current at fault	Unit:0.1A	-	•
r26.11	Bus voltage at fault	Unit: V	-	•
r26.12	Running mode status 1at fault		-	•
r26.16	Last fault 3 trip type	Same as last fault description	-	•



Function	Name	Description	Default	Property
r26.17	Output frequency at fault	Unit:0.01Hz	-	•
r26.18	Output current at fault	Unit:0.1A	-	•
r26.19	Bus voltage at fault	Unit: V	-	•
		P40 PID Group		
r40.00	PID final output value	Read only unit:0.1%	-	•
r40.01	PID final set value	Read only:0.01%	-	•
r40.02	PID final feedback value	Read only:0.01%	-	•
r40.03	PID deviation value	Read only unit:0.01%	-	•
P40.04	PID reference source	Unit's digit: PID main reference source(ref1)  0: Digital setting  1: Al1  2: Al2  3: Al3(IO expansion board)  4: Al4(IO expansion board)  5: HDI high frequency pulse  6: Communication  Ten 'digit: PID Auxiliary reference source(ref2)  Same as Unit's digit	00 R	☆
P40.05	PID given f <mark>eedback</mark> ran <mark>ge</mark>	0.01~655.35	100.00	☆
P40.06	PID digita <mark>l setting 0</mark>	0.0~P40.05	0.00	*
P40.11	PID feedback source1	Unit's digit 0: PID feedback source1(fdb1) 0:Al1 1:Al2 2:Al3(option card) 3:Al4(option card) 4: PLUSE(HDI) 5: Communication 6: Motor rated output current 7: Motor rated output frequency 8: Motor rated output torque 9: Motor rated output frequency Ten's digit : PID feedback source2 (fdb2) Same as Unit's digit	00	☆
P40.15	Upper limit of PID output	-100.0%~100.0%	100.0%	☆
P40.16	lower limit of PID output	-100.0%~100.0%	0.0%	☆
P40.17	Proportional gain KP1	0.00~200.0%	5.0%	☆



Function code	Name	Description	Default	Property
P40.18	Integral time TI1	0.01s~20.00s	1.00s	☆
P40.19	Derivative time TD1	0.000s~0.100s	0.000s	☆
P40.39	PID operation at stop	0:No PID operation at stop 1:PID operation at stop	0	☆
		04 Group Analog input		
P04.07	Al 1 Curve setting	Unit's: Al curve selection  0: curve A  1: curve B  2: Curve C  3: Curve D  Ten 'unit: when input signal lower than minimum input  0: equal to minimum input  1: equal to 0.0%	00 R	*
P04.08	Al1 filter time	0.000s~10.000s	0.100s	☆
r04.09	Al 1 act <mark>ual valu</mark> e	0.00V~10.00V ( it is used to view the port voltage of AI1. When AI1 is a current type (0~20mA) input, multiplying this value by 2 is the input current (mA) of the AI1 port.)	Te	ch
r04.10	Al 1 Conversion value	-100.0%~100.0%(It is used to view the output of the Al1 mapped curve)	-	•
P04.11	AI 2 Curve setting	Unit's: Al curve selection  0: curve A  1: curve B  2: Curve C  3: Curve D  Ten 'unit: when input signal lower than minimum input  0: equal to minimum input  1: equal to 0.0%	01	*
P04.12	Al2 filter time	0.000s~10.000s	0.100s	☆
r04.13	Al 2 actual value	0.00V~10.00V ( it is used to view the port voltage of Al2. When Al2 is a current type (0~20mA) input, multiplying this value by 2 is the input current (mA) of the Al2 port.)	-	•
r04.14	Al 2 Conversion value	-100.0%~100.0%(It is used to view the output	-	•



Function code	Name	Description	Default	Property
		of the Al2 mapped curve)		
P04.23	Curve A horizontal axis	0.00V~ P04.25  Corresponding g setting P04.2 6	0.00V	¥
P04.24	Curve A vertical axis 1	100.0%  Note: Input less than P04.23, output decided by curve ten's digit  Setting method mode for Al1 4~20mA		☆
P04.25	Curve A horizontal axis	P04.23 form  1. Switch the corresponding Al1 jumper on the IO board to current;	10.00V	☆
P04.26	Curve A vertical axis 2	2. Set the function code: P04.07 Unit's place=0 (default), P04.23=2.00.	100.0%	☆
P04.27	Curve B horizontal axis	Corresponding setting  P04.29  P04.28  Al	0.00V	<b>C</b>
P04.28	Curve B vertical axis 1	- P04.27 P04.29  100.0%  100.0%	0.0%	☆
P04.29	Curve B horizontal axis	P04.27 Note: Input less than P04.27, output decide by curve ten's digit	10.00V	☆
P04.30	Curve B vertical axis 2	Setting method mode for AI2 4~20mA form  1. Switch the corresponding AI2 jumper on the IO board to current;  Set the function code: P04.11 one place=1 (default), P04.27=2.00	100.0%	☆



Function code	Name	Description	Default	Property		
	06 Group Digital input(Terminal function)					
P06.01	DI1 functional selection	<ol> <li>No function</li> <li>Run terminal</li> <li>Reverse/Forward and reverse switchover</li> <li>Three wire control</li> <li>Forward jog command</li> <li>Reverse jog command</li> </ol>	1	*		
P06.02	DI2 functional selection	<ul><li>6: Terminal UP</li><li>7: Terminal DOWN</li><li>8: Clear up UP/DOWN offset</li><li>9: Coast to stop/free stop</li></ul>	62	*		
P06.03	DI3 functional selection	<ul> <li>10: Fault reset</li> <li>11: Reverse forbidden</li> <li>12: Switching run command to Keypad</li> <li>13: Switching run command to Communication</li> <li>14: fast stop</li> <li>15: external stop</li> </ul>	60 R	*		
P06.04	DI4 functional selection	<ul> <li>16: Switch between motor 1 and motor 2</li> <li>17: Pause operation</li> <li>18: DC braking</li> <li>19: Switch between torque and speed Control</li> <li>20: torque control disabled</li> <li>21: Multi-step speed terminal 1</li> <li>22: Multi-step speed terminal 2</li> </ul>	61	<b>c</b> 'n		
P06.05	DI5 functional selection	23: Multi-step speed terminal 3 24: Multi-step speed terminal 4 25: frequency source switchover 26: Switch main frequency source to Numeric frequency setting 27: Switch main frequency source to Al1 28: Switch main frequency source to Al2 31: Switch main frequency source to high-frequency pulse input 32: Switch main frequency source to communication setting 33: Switch auxiliary frequency source to numeric frequency setting 60: full water level detection 61: Water shortage alarm	0	*		



Function code	Name	Description	Default	Property
		62: Forced switching to ac power		





## **Chapter 5 Fault Diagnosis and Solution**

VFD500-PV inverter has 24 types of warning information and protection function. In case of abnormal fault, the protection function will be invoked, the inverter will stop output, and the faulty relay contact of the inverter will start, and the fault code will be displayed on the display panel of the inverter. Before consulting the service department, the user can perform self-check according to the prompts of this chapter, analyze the fault cause and find out solution. If the fault is caused by the reasons as described in the dotted frame, please consult the agents of inverter or factory directly.

Fault Name	Fault code	Display	Possible Causes	Solutions
Inverter unit protection	1	Er. SC Er. SC	1: Motor insulation aging 2: The cable is damaged and contact, short circuit 3:The distance between motor and inverter are too long. 4: Output transistor breakdown 5: The internal wiring of the inverter is loose, or the hardware is bad. 6:Brake transistor short circuit	1. Confirm the insulation resistance of the motor. If it is turned on, replace the motor.  2. Check the power cable of the motor  3. Install reactor or output filter  4, seeking technical support  5, seeking technical support  6. Check if the braking resistor is damaged and the wiring is correct.
Over current during acceleration	2	Er.OC1	1: The output circuit is grounded or short circuited. 2: Motor auto-tuning is not performed. 3: The acceleration time is too short. 4: Manual torque boost or V/F curve is not appropriate. 5: The voltage is too low. 6: The startup operation is performed on the rotating motor. 7: A sudden load is added during acceleration. 8: The frequency inverter model is of too small power class.	1: Eliminate external faults. 2: Perform the motor auto- Tuning in cold state 3: Increase the acceleration time. 4: Adjust the manual torque boost or V/F curve. 5: Adjust the voltage to normal range. 6: Select rotational speed tracking restart or start the motor after it stops. 7: Remove the added load. 8: Select a frequency inverter Of higher power class.



Fault Name	Fault code	Display	Possible Causes	Solutions
Over current during deceleration	3	Er.OC2 Er.oC2	1: The output circuit is grounded or short circuited. 2: Motor auto-tuning is not performed. 3: The deceleration time is too short. 4: The voltage is too low. 5: A sudden load is added during deceleration. 6: The braking unit and braking resistor are not installed	1: Eliminate external faults. 2: Perform the motor auto-tuning. 3: Increase the deceleration time. 4: Adjust the voltage to normal range. 5: Remove the added load. 6: Install the braking unit And braking resistor.
Over current at constant speed	4	Er.OC3 Er.o[3	1: The output circuit is grounded or short circuited. 2: Motor auto-tuning is not performed. 3: The voltage is too low. 4: A sudden load is added during operation. 5: The frequency inverter model is of too small power class.	1:Eliminate external faults. 2: Perform the motor autotuning. 3:Adjust The voltage to normal range. 4: Remove the added load. 5: Select a frequency Inverter of higher power class.
Overvoltage during acceleration	5	Er.OU1 Er.oU I	1:The input voltage is too high 2:The surge voltage is mixed in the input power supply. 3: There is an external force to drive the motor to run, or the brake type load is too heavy 4:The acceleration time is too short 5:The motor is shorted to ground	1:The power supply voltage is reduced to the normal range 2:Install DC reactor 3:Cancel the external force of the draggable motor or install the brake unit 4: Increase the acceleration time
Overvoltage during deceleration	6	Er.OU2 Er.oUC	1:The input voltage is too high 2:The surge voltage is mixed in the input power supply. 3: there is an external force to drive the motor to run, or the brake type load is too heavy 4:the deceleration time is too short 5:the motor is shorted to ground	1:the power supply voltage is reduced to the normal range 2:install DC reactor 3:Cancel the external force of the draggable motor or install the brake unit 4: increase the deceleration time 5:eliminate the part of the ground
Overvoltage at constant speed	7	Er.OU3	1:The input voltage is too high 2:The surge voltage is mixed in the input power supply. 3: There is an external force to drive the motor to run, or the brake type load is too heavy 4:The acceleration or deceleration time is too short 5:The motor is shorted to ground	1:the power supply voltage is reduced to the normal range 2:install DC reactor 3:Cancel the external force of the draggable motor or install the brake unit 4: increase the acceleration or deceleration time 5:eliminate the part of the ground



Fault Name	Fault code	Display	Possible Causes	Solutions
Low voltage	8	Er.Lv1 Er.Lu I	1: Instantaneous power failure occurs on the input power supply or input phase loss 2: The frequency inverter's input voltage is not within the allowable range. 3: Cut off the power during operation 4:the internal wiring of the inverter is loose, or the hardware is bad.	1:Check if the input power supply is abnormal, whether the input power terminal is loose, whether the input contactor or the air switch is abnormal.  2:adjust the voltage to the normal range  3:Power off after the inverter stops  4:seeking technical support  5: For the unstable power supply, if the performance requirements are low, try to enable the undervoltage stall function (P23.00).
Contactor open	9	Er.Lv2 Er.Lu2	1: Instantaneous power failure occurs on the input power supply 2: The frequency inverter's input voltage is not within the allowable range. 3: Cut off the power during operation 4:the internal wiring of the inverter is loose, or the hardware is bad.	1:Check if the input power supply is abnormal, whether the input power terminal is loose, whether the input contactor or the air switch is abnormal.  2:adjust the voltage to the normal range  3:Power off after the inverter stops  4:seeking technical support  5: For the unstable power supply, if the performance requirements are low, try to enable the undervoltage stall function (P23.00).
Frequency inverter overload	10	Er. Ol Er. ol	1:The load is too large or the motor is blocked. 2:The large inertia load acceleration and deceleration time is too short 3: When the VF is controlled, the torque boost or V/F curve is not suitable. 4:The frequency converter selection is too small 5:Overload at low speed operation	1. Reduce the load and check the motor and mechanical conditions. 2, increase the acceleration and deceleration time 3. Adjust the torque boost or V/F curve 4, select the inverter with a larger power level 5. Perform motor self-learning in cold state and reduce carrier frequency at low speed



Fault Name	Fault code	Display	Possible Causes	Solutions
Motor overload	11	Er.oL1 Er.oL I	1:The load is too large or the motor is blocked. 2:The large inertia load acceleration and deceleration time is too short 3:When the VF is controlled, the torque boost or V/F curve is not suitable. 4:The motor selection is too small 5:overload at low speed operation 6:Improper setting of motor parameters and motor protection parameters	1. Reduce the load and check the motor and mechanical conditions. Correctly set the motor parameters and motor protection parameters. 2, increase the acceleration and deceleration time 3. Adjust the torque boost or V/F curve 4, select a motor with a higher power level 5. Perform motor self-learning in cold state and reduce carrier frequency at low speed 6, check the settings of related parameters
Power input phase loss	12	Er.iLP Er.i LP	1: The three-phase power input is abnormal. 2: The drive board is faulty. 3: The lightning proof board is faulty. 4: The main control board is faulty.	1:Eliminate external faults. 2: Ask for technical support. 3: Ask for technical support. 4: Ask for technical support.
Power output phase loss	13	Er.olP Er.olP	1: The cable connecting the frequency inverter and the motor is faulty. 2: The frequency inverter's three-phase outputs are unbalanced when the motor is running. 3: The drive board is faulty. 4: The IGBT module is faulty.	1:Eliminate external faults. 2: Check whether the Motor three phase winding is normal. 3: Ask for technical support. 4: Ask for technical support.



Fault Name	Fault code	Display	Possible Causes	Solutions
IGBT Module overheat	14	Er. oH Er. oH	1: The ambient temperature is too high. 2: The air filter is blocked. 3: The fan is damaged. 4: The thermally sensitive resistor of the IGBT module is damaged. 5: The inverter IGBT module is damaged	1:Lower the ambient temperature. 2: Clean the air filter. 3: Replace the damaged fan. 4:Replace the damaged thermally sensitive resistor. 5: Replace the inverter module.
Motor overheat	16	Er. oH3 Er.oH3	1:The temperature sensor wiring is loose 2:The motor temperature is too high 3:Themotor temperature sensor detects that the temperature is greater than the set threshold.	1:check the temperature sensor wiring 2:Improve the carrier frequency, strengthen the heat dissipation of the motor, reduce the load, and select a motor with higher power. 3:Check if the set threshold is reasonable.
By wave current limitingfault	17	Er.CbC Er.LbL	1: The load is too heavy or locked- rotor occurs on the motor. 2: The frequency inverter model is of too small power class	1: Reduce the load and check the motor and mechanical condition. 2: Select a frequency inverter of higher power class.
Ground short circuit	18	Er.GF Er. GF	1. Motor burnout or insulation aging 2, The cable is damaged and contact, short circuit 3. The distributed capacitance of the terminal and motor cable is larger motor cable 4, Hardware is damaged	1. Confirm the insulation resistance of the motor. If it is turned on, replace the motor. 2. Check the power cable of the motor to eliminate the fault point. 3, reduce the carrier frequency, install the output reactor 4, seeking technical support
module temperature detection fault	20	Er.tCK Er.bCb	1, Temperature detection line broken 2, Drive board is faulty 3. Main control board is faulty 4, The environmental temperature is too low	Check the thermistor wiring     Ask for technical support     Ask for technical support     manual intervention to drive the temperature rise



Fault Name	Fault code	Display	Possible Causes	Solutions
Current detection fault	21	Er.Cur Er.LUr	1: The HALL device is faulty. 2: The drive board is faulty. 3: The control board is faulty	1: Replace the faulty HALL device. 2: Replace the faulty drive board. 3: Ask for technical support.
Encoder offline	22	Er.PGL Er.PUL	2. Encoder pulse setting wrong	check motor and mechanical condition     set correct parameter for encoder     check encoder connecting line
Motor over-speed	25	Er. oS Er. o5	1: The encoder parameters are set incorrectly. 2: The motor auto-tuning is not performed. 3: The over-speed detection parameters are set incorrectly	1: Set the encoder parameters properly. 2: Perform the motor autotuning. 3: Set the over-speed detection parameter correctly based on the actual situation.
Too large speed deviation	26	Er.DEV Er.dEu	1: The encoder parameters are set incorrectly. 2: The motor auto-tuning is not performed. 3: The detection parameters of too large speed deviation are set incorrectly.	1: Set the encoder parameters properly. 2: Perform the motor autotuning. 3: Set the detection parameters correctly based on the actual situation.
Motor auto-tuning fault 1	27	Er.tU1 Er.bU I	1: The motor parameters are not set according to the nameplate. 2: The motor auto-tuning times out.	1: Set the motor parameters according to the nameplate properly. 2: Check the cable connecting between the Frequency inverter and the motor.
Motor auto-tuning fault 3	28	Er.tU3 Er.EU3	1: The motor parameters are not set according to the nameplate. 2: The motor auto-tuning times out.	1: Set the motor parameters according to the nameplate properly. 2: Check the cable connecting between the Frequency
Off load	31	Er. LL Er. LL	1. The frequency inverter running currents lower than the setting value.	1. Confirm whether the load is off 2. Check that the load is disconnected or the parameter setting is correct
EEPROM read- write fault	32	Er.EEP Er.EEP	Eeprom Operate too frequent     The EEPROM chip is damaged.	Operate Eeprom suitable     Replace the main control board



Fault Name	Fault code	Display	Possible Causes	Solutions
Running time arrival	33	Er.TTA Er.ŁŁA	Inverter trial time arrival	1:Contact agent or distributor
485Communicatio n fault	34	Er.485 Er.485	1, The work of the host computer is not normal 2, The communication line is not normal 3, The communication parameter set is incorrect	Check the connection of upper computer     Check the communication connection line     Set communication parameters correctly
PID feedback lost during running	36	Er.FbL Er.FbL	PID feedback <p40.35 setting="" value<br="">and P40.36 not zero,PID feedback&gt;P40.37 setting value and P40.38 not zero</p40.35>	Check PID feedback signal     P40.35 and P40.37 set     correct parameter
User-defined fault 1	37	Er.Ud1 Er.Ud I	1: The signal of user-defined fault 1 is input via DI. 2:The signal of user-defined fault 1 is input via virtual I/O.	1: Reset the operation. 2: Reset the operation
User-defined fault 2	38	Er.Ud2 Er.Ud2	1: The signal of user-defined fault 2 is input via DI. 2:The signal of user-defined fault 2 is input via virtual I/O.	1: Reset the operation. 2: Reset the operation
Light weak warning	39	SLEEF	If output frequency is lower than light detection threshold and Solar radiation is too weak	Check P47.05 and 47.07
Full water protection	40	A.FU <mark>A.FUL</mark>	Detect the water full alarm and low water level through DI terminals, realizing automatic level control	Check P47.18 to 47.21
Lower power protection	41	A.PLo <mark>R.P.o.L</mark>	During the operation of the photovoltaic pump, for some reason, the output power is less than P47.22(minimum power protection value)	Check P47.22 to 47.24
Over current protection	42	A.oC R.oC	During operation, when the actual output current (r27.06) is less than P47.25 and the P47.26 time is maintained, the system reports A.oC and stops.	Check P47.25 to 47.27



## **Chapter 6 Service Agreement**

1.	Guarantee Free - service period is 18 Month valid since delivery date from							
	factory which was subjected to the serial number on the drive rating							
	label.							
2.	S ervice free for Failure or trouble caused by our product quality issue.							
3.	For the service that Exceeding G uarantee time or failure not caused by							
	drive quality issues is out of the free range:							
	From inappropriate, negligent or incorrect installation or adjustment							
	of the optional operating parameters of the equipment or from mismatching the drive with the motor;  Not permitted by the factory supplier, modified the drive devices;							
	<ul> <li>Out of the VFD 5 00 - PV product specification application;</li> </ul>							
	• Failure consequences by fire, flooding, earthquake etc., un -forese							
	natural disasters;							
	• Without drive's serial number or the S.N. can not be identified clearly.							
4.	Technical support hotline:+86 - 075589587650							



## Solar pump inverter maintenance warranty card

	User corporation:		
	Address:		
	Post code:	Contractor:	
	Tel. no.:	Fax no.:	
	Solar pump inverter type:		
Product information	Power size(kW):	S.N.:	
	Contract no.:	Purchase date:	
	Service engineer:	Tel. no.:	
Repair record	Fixed date:		
	Fault information:		
Complaints and demanding on our products:			
		R	
User signature: year month date			
Return visit record:		Tech	
		Service signature: year month date	